

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Standard Oil Company of Texas
A Division of California Oil Company

3. ADDRESS OF OPERATOR

3610 Avenue B - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

Unit M - 660 FWL, 660 FWL offset section 10
T-175, R-32E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1.5 miles southwest of Maljamar, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

120

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

4500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

To be reported at later date

22. APPROX. DATE WORK WILL START*

As soon as approval received

23.

PROPOSED CASING AND CEMENTING PROGRAM

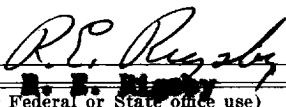
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24	315	Circ. cement to surface
7-7/8"	5 1/2"	17	4500	400 sms.

1. Drill 11" hole to 315 ft. and cement 8-5/8" casing to surface. After WOC 8 hours, nipple up 10" series 900 double BOP. Pressure test casing with 700 psi for 30 minutes after WOC 12 hours. If test O.K., drill ahead.
2. Drill ahead to total depth of 4500' in 7-7/8" hole.
3. Cement 5 1/2" casing at total depth with 400 sms. cement. Logging will be included in this drilling program.
4. Completion will be set 5 1/2" casing through pay to total depth, perforate and treat as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED


R. E. Rigney

TITLE

Lead Drilling Engineer

DATE

June 4, 1965

(This space for Federal or State office use)

PERMIT NO.

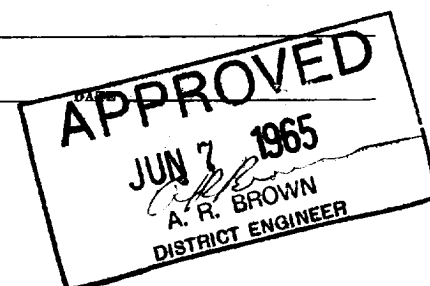
APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator STANDARD OIL COMPANY OF TEXAS A Division of California Oil Co.	Lease ILES FED. "X" REPORT 2	Well No. 9
Unit Letter M	Section 10	Township 17 SOUTH
	Range 32 EAST	County LEA

Actual Footage Location of Well:

660 feet from the SOUTH line and 660 feet from the WEST line

Ground Level Elev. To be reported later	Producing Formation Grayburg-San Andres	Pool Maljamar (Grayburg-San Andres)	Dedicated Acreage: 40 Acres
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1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B

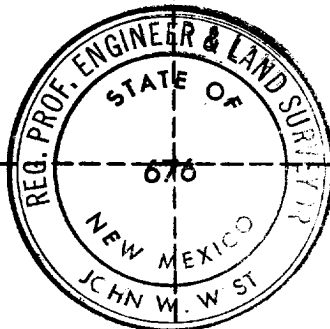
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name R. E. Rigsby
Position
Lead Drilling Engineer
Company
Standard Oil Company of Texas
A Div. of Calif. Oil Co.
Date
June 4, 1965

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MAY 4, 1965
Registered Professional Engineer and/or Land Surveyor, JOHN W. WEST
John W. West
Certificate No.
N. M. - P. E. & L. S. NO. 676



660' 660' 660'

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500