

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. Oil Cons. Division
SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)
Budget Bureau No. 1004-0135
1625 N. French Dr.
Expires August 31, 1985
Hobbs, NM 88240

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)		LEASE DESIGNATION AND SERIAL NO. NM-0315712	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. WELL NAME AND NO. 74	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660' FEL Unit A		9. API WELL NO. 30-025-21375	
		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T17S-R32E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4088' GL	12. COUNTY OR PARISH Lea County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>

(Other)

(Other) Add Vac perms, re-perforate & acidize Grayburg

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3/12/01 MIRU Tyler Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-3/8" tbg. RIH w/4-3/4" bit & scraper assembly on 2-3/8" tbg. Tagged @ 3960'. POH w/2-3/8" tbg. LD bit & scraper.
- 3/13/01 RU reverse unit. RIH w/4-3/4" bit, sub, & DC's on 2-3/8" tbg. to 3961'. Broke circulation w/115 bbls. water. Drilled out to 3970'. Plugged off. Pulled to 3800'.
- 3/14/01 Drilled out to 4157'. POH w/2-3/8" tbg. LD DC's & tools. RU Computalog WL & perf. Vacuum f/4025'-26',29'-31',35',40'-42',57',78' & 79' w/4 SPF. Tagged bottom @ 3955'. RD WL. RIH/2-3/8" x 5-1/2" RBP & pkr. on 2-3/8" tbg. to 4120'. Set RBP.
- 3/15/01 Hughes pickled tbg. w/200 gals. 15% NE-FE acid. Reversed out & dropped standing valve. Set pkr. @ 3992'. Well communicated to backside. RIH to 4022' & set pkr. Tripped hole & set pkr. @ 4018'. Formation did not break. POH w/tbg. & tools. RU testers 5000# below slips.
- 3/16/01 Set pkr. @ 4000' w/14,000# tension. Hughes acidized Vacuum f/4025'-4079' w/1000 gals. 15% NE-FE acid. Pumped 20 bbls. & well communicated to surface. POH w/RBP.pkr. & tbg. Computalog WL perf. Grayburg f/3822',25'-27',30'-33',38',39',60',61',63',70'-72',90',95'-99',3914',15',22',23',66',67',77',78',92',95',99',4003'-05',08' & 09' w/4SPF. RD WL. RIH w/tools & 2-3/8" tbg.
- 3/17/01 Could not fish standing valve. POH w/tools & 2-3/8" tbg. RIH w/pkr. on 2-3/8" tbg. Set pkr. @ 3750' w/14,000# tension. Acidized Grayburg Vacuum f/3822'-4079' w/2000 gals. 15% NE-FE acid. Best block 300#. Best break 100#. ATP 2900# @ 4 bpm. ISIP 1800#. 5 min. 1420#. 10 min. 1360#. 15 min. 1340#. RD Hughes.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE June 27, 2001

(This space for Federal or State office use)

APPROVED BY DAVID R. GLASS TITLE FILE
CONDITIONS OF APPROVAL IF ANY

DATE

*See Instruction On Reverse Side