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| SANTA FE               |     |  |
| FILE                   |     |  |
| U.S.G.S.               |     |  |
| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAY 1, 1970, STANDARD OIL  
COMPANY OF TEXAS IS CHANG-  
ING ITS OPERATING NAME TO  
CHEVRON OIL COMPANY.

I.

|  |   |
|--|---|
| Operator<br>Chevron Oil Company  |   |
| Address<br>P. O. Box 1660, Midland, Texas 79701                                      |   |
| Reason(s) for filing (Check proper box)  |   |
| New Well <input type="checkbox"/>  | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>  | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain)<br>Change in battery location.<br>Effective Date: May 1, 1970 |   |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |                |  |  |                          |
|---|----------------|--|--|--------------------------|
| Lease Name<br>Maljamar (Grayburg) Unit  | Well No.<br>74 | Pool Name, including Formation<br>Maljamar (Grayburg-San Andres) | Kind of Lease<br>State, Federal or Fee Federal | Lease No.<br>NM 0315-712 |
| Location<br>Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East<br>Line of Section 15 Township 17S Range 32E , NMPM, Lea County |                |  |  |                          |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |      |      |                                 |
|--|--|------|------|---------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas-New Mexico Pipeline Company  | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 1510, Midland, Texas |      |      |                                 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Phillips Petroleum Company | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 6660, Odessa, Texas  |      |      |                                 |
| If well produces oil or liquids,<br>give location of tanks.  | Unit   | Sec. | Twp. | Rge.                            |
|  |  |      |      | Is gas actually connected? When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                      |                             |          |                 |          |                   |           |             |              |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |              |
| Perforations                         |                             |          |                 |          | Depth Casing Shoe |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |                   |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT      |           |             |              |
|                                      |                             |          |                 |          |                   |           |             |              |
|                                      |                             |          |                 |          |                   |           |             |              |
|                                      |                             |          |                 |          |                   |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-  
able for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

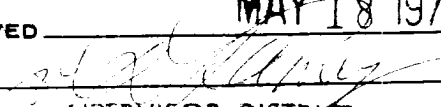
I hereby certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

  
E. W. McCants  
(Signature)

Production Supervisor  
(Title)

May 1, 1970  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 18 1970, 19  
BY   
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply