

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TP OF STATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. - 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Iles Federal Report 2

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Mal Jamar
(Grayburg - San Andres)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-17S, R-32E

BPM

12. COUNTY OR PARISH

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13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Standard Oil Company of Texas A Division of California Oil Company	3. ADDRESS OF OPERATOR 3610 Avenue S - Snyder, Texas	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL and 660 FEL of Section 15. T-17-S, R-32-E	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4083' GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Completion Procedure ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Supplementary Well History ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Supplementary Well History

Spudded well 8:30 AM 3-20-65. Drilled 11" hole to 1026', cemented 8-5/8", 20#, 24#, STAC new casing at 1027' with 400 axs to surface. Circ. 160 axs cement. WOC 5:00 PM 3-21-65. After WOC 18 hours, tested casing with 700 psi. No pressure loss in 30 minutes. Drilled 7-7/8" hole from 1026' to 3700', cut core from 3696' to 4175'. Drilled ahead in 7-7/8" hole to TD 4358', and logged. Landed new 5 1/2", J-55, 14#, STC, R-2 casing at 4358'. Cemented with 400 axs. WOC 2:10 PM 4-12-65. After WOC 24 hours, tested casing with 1500 psi. No pressure loss in 30 minutes. Hipped up tree, released rig at 6:45 PM 4-12-65.

Completion Procedure

1. Run correlation and cement bond log.
2. If satisfactory bonding indicated, run tubing, displace hole with water and spot 120 gals. acetic acid.
3. Perforate interval 3829'-3957' with 2 jets per foot.
4. Run straddle packer on 3" Frac tubing and frac in three stages as follows: Frac 3937'-3957' with 20,000 gals gelled water and sand tailed in with glass beads, frac 3895-3901' with 10,000 gals gelled water sand and beads, frac 3829-3837' with 10,000 gal gelled water sand and beads.
5. Hipped up tree, swab well in, place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Rigby

TITLE

Lead Drilling Engineer

DATE

April 10, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

APR 10 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

