

JUN 12 4 53 PM '65
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ JUN 19 7 23 AM '65

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR **Standard Oil Company of Texas****A Division of Chevron Oil Company formerly California Oil Co.**

3. ADDRESS OF OPERATOR

3610 Avenue B - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit E, 660' FWL and 1980' FWL of Section 9,**At top prod. interval reported below **T-176, R-328 Same as above**At total depth **Same as above**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-9-65

16. DATE T.D. REACHED

5-24-65

17. DATE COMPL. (Ready to prod.)

6-15-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 4070'

19. ELEV. CASINGHEAD

4069

20. TOTAL DEPTH, MD & TVD

4110'

21. PLUG, BACK T.D., MD & TVD

4074'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Rotary**None**

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC Sonic/Gamma Ray/Caliper, Laterolog, Microlaterolog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	952	11"	550 yds. to surface	None
5 1/2"	17#	4110	7-7/8"	400 yds. cement	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3870	

31. PERFORATION RECORD (Interval, size and number)

4050, 52, 58, 61, 63, 3837, 47, 62, 75, 77, 86, 3901, 03, 05, 3747, 49, 82, 84, 85, 98.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4050-4063	10,000 gals wtr, 20,000# 20-40 sd.
3837-3901	20,000 gals wtr, 40,000# 20-40 sd.
3747-3798	15,000 gals wtr, 33,000# 20-40 sd.
3747-4063	1000 gals 19 1/2 # acid w/ ball sealers.

33.* PRODUCTION
DATE FIRST PRODUCTION **6-15-65** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping**WELL STATUS (Producing or shut-in) **Prod.**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-16-65	24	24	24	24	96.4	10	4017/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	150	24	24	96.4	10	37.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY **37.4**35. LIST OF ATTACHMENTS **Sold to Phillips Petroleum Company****W. W. Burdin**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. Davidson

TITLE

Lead Drilling Engineer

DATE

7-16-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP MEAS. DEPTH SHUT-IN DEPTH
Grayburg	3608'	3922'	Core #1: 3717-3794 Dolomite and sand. Faintly bleeding oil at 3767'. Core #2: 3794-3871 Dolomite and sand. Bleeding oil and gas from sands. Core #3: 3871-3913 Dolomite and sand. Bleeding oil at 3906. No show elsewhere.	Grayburg San Andres	3608 (1473) 3922 (1199)
San Andres	3922'	Not penetrated			