

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATED COPY
SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)
Note Casing Chart

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM 031571R

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flas Federal

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

**Malinar
(Crawford-San Andres)**

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lee Nev Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

JUL 21 11 53 AM '65

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR **Standard Oil Company of Texas
A Division of Chevron Oil Company formerly California Oil Co.**

3. ADDRESS OF OPERATOR
3610 Avenue B - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
**660 FWL and 1980' FWL of Section 9,
Unit F, T-17S, R-32E**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
To be reported later

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) **Supplementary Well History**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 6:30 P.M. 5-9-65, drilled 11" hole to 952', cemented new 8-5/8", 24#, J-55, STWC casing at 949' with 550 sms. cement to surface. WOC 3:45 A.M. 5-11-65. After WOC 8 hours tested casing at 1000 psi. No pressure loss in 30 minutes. Drilled ahead in 7-7/8" hole to 3715.
Core #1 3715-3798'; Core #2 3798-3869'; Core #3 3869-3911; Core #4 4003-4070'. Drill ahead to total depth of 4110 and logged, cemented new 5 1/2", 17#, J-55, STWC casing at 4110' with 400 sms. cement. WOC 5:00 P.M. 5-24-65. After WOC 18 hours tested casing at 700 psi, no pressure loss in 30 minutes. FBTD 4074'. Released rig 9:00 P.M. 5-24-65.

COMPLETION PROCEDURE

1. Spot 200 gals acetic acid, run correlation and cement bond log. If bond O.K., proceed.
2. Perforate interval 3798-4063'.
3. Free with 45,000 gals gelled water containing sand, glass beads, HCL and gyben.
4. Recover retrievable bridge plug and run 2" production string, rods and pump and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. W. McCanta
E. W. McCanta

TITLE

District Engineer

DATE

July 15, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 15 1965

*See Instructions on Reverse Side

**J. L. GORDON
ACTING DISTRICT ENGINEER**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.