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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO TRA	AND INGUTAN DINA HOTGOPINA	GAS
LAND OFFICE	ACTIONIZATION TO TRA	ANSPORT OF AND NATURAL	. GAS
TRANSPORTER		מ'חו דט	COMMENTS CONT
GAS			Note Sealor Change
OPERATOR			
PRORATION OFFICE			
	l Company of Texas		
	of Chevron Cil Company for	merly California Cil C	0.
Address	a an town		
Reason(s) for filing (Check proper to		Other (Please explain)	
New Well	Change in Transporter of:	Other (riease explain)	
Recompletion	Oil Dry Go	rs	
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AN	D LEASE		
Lease Name		me, Including Formation	Kind of Lease
Iles Federa	1 35 Mal	jemer (Grayburg-Sen And	reside, Federal or Fee Federal
Location		_	
Unit Letter :	660 Feet From The west Lin	ne and 1980 Feet Froi	m The Borth
Line of Section 9 ,	Township 178 Range	, NMPM,	County
Direct contract of the contrac	Dann on 222 1222 2222		
	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Name of Authories Transporter di			·
Name of Authorized Transporter of		P. O. Box 1510, Male	roved copy of this form is to be sent)
		1	,
Phillips Petroleu	Unit Sec. Twp. Rge.	P. O. Box 6666, Odeac	.,,
If well produces oil or liquids, give location of tanks.		- gas actually connected:	Transfirst A Lot TOAST
	K 9 178 322	142	completion of well
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Comple	tion = (X)	•	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-9 -65	6-15-65	4110*	4074*
Pool Maljamay	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(Grayburg-Saz Andres) Grayburg-San Andres	3747'	38661
Perforations 4050, 52, 58,		77, 86, 3901, 03, 05.	Depth Casing Shoe
3747, 49, 8e, 84, 85	98.		4120*
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	952	550 exe. to surface
7-7/8"	5 1	kano	NOC SHE.
	2-3/8"	3876	
L		1	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift. etc.)
	1 - 2 - 2		V-2
6-15-65 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
-1.	a		
34	&		96.4
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
SERVING OF COMPLICATION	· · · · ·	JIE SONSER	
I hereby certify that the rules ar	ad regulations of the Oil Conservation	APPROYED	, 19
Commission have been complied	d with and that the information given		
above is true and complete to	the best of my knowledge and belief.	<u> </u>	
-	_	TITLE	
	A		
SIM Ta.	Vs -		n compliance with RULE 1104.
- gwill am	R. W. McCants	If this is a request for all	owable for a newly drilled or deepene

EUM C	ants	
	(Signature)	
District Engineer	(Title)	
July 15, 1965	(Date)	

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.