

Form 10-531
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Standard Oil Company of Texas A Division of California Oil Co.	3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FWL and 1980' FWL of Section 9, Unit F, T-17N, R-32E	5. LEASE DESIGNATION AND SERIAL NO. MI - 011572	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Iles Federal	9. WELL NO. 35	10. FIELD AND POOL, OR WILDCAT San Juan (San Juan San Andres)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T-17N, R-32E, MI	12. COUNTY OR PARISH Los	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) To be reported later											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well 6:30 P.M. 5-9-65, drilled 11" hole to 952', cemented ann 8-3/8" 244, J-55 STAC casing at 949' with 590 ann. cement to surface. WOC 3:45 A.M. 5-11-65. After WOC 8 hours tested casing at 1000 psi. No pressure loss in 30 minutes. Drilled ahead in 7-7/8" hole to 3715. Core No. 1 3715-3792', Core No. 2 3792'-3869', Core No. 3 3869'-3911, Core No. 4 4005'-4070'. Drill ahead to total depth of 4110 and logged, cemented new 4 1/2" 17 1/2 J-55 STAC casing at 4110' with 400 ann. cement, WOC 5:00 P.M. 5-24-65. After WOC 18 hours tested casing at 700 psi, no pressure loss in 30 minutes. FWD 4074'. Released rig 9:00 P.M. 5-24-65.

COMPLETION PROCEEDINGS

1. Spot 200 gals acetic acid, run correlation and cement bond log, if bond O.K. proceed.
2. Perforate interval 3798'-4063'.
3. Frac with 45,000 gals gelled water containing sand, glass beads, HCL and Glyben.
4. Recover retrievable bridge plug and run 2" production string, rods and pump and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED E. W. McCants
(This space for Federal or State office use)

TITLE District Engineer

DATE June 10, 1965

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
APPROVED

*See Instructions on Reverse Side

JUN 14 1965

J. L. GORDON
ACTING DISTRICT ENGINEER

