

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42 R1424
EASE DESIGNATION D SERIES 30

N.M. 0315172

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR
Chevron Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1660, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO. Unit B, 660' FNL, 1980' FEL, Section 15, T-17-S, R-32-E, NMPM

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4080

7. UNIT AGREEMENT NAME
Maljamar (Grayburg)

8. PARTY OR LEASE NAME
Maljamar Unde

9. WELL NO.
75

10. FIELD AND POOL OR WILDCAT
Maljamar (Grayburg-SA)

11. SEC., T., R., M., OR BEE, AND
SURVEY OR AREA
Sec. 15, T-17-S, R-32-E NMPM

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completions on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-30-76 Dug pit and cellar. Moved in and rigged up pulling unit. Flowed well to pits at a 4-5 BWPH rate. Shut well in.
- 10-1-76 Pulled out of hole with tubing. Set CIBP at 3735'.
- 10-2-76 Ran in hole with tubing to 3714'. Displaced hole with 9.5 ppg mud laden fluid. Set 25 sacks cement plug from 3714' to 3394'. Pulled tubing to 2409', set 30 sacks cement plug from 2409'-2024'. Perforated 4½" casing at 1050'. Established circulation. Pumped 115 sacks cement down 4½" casing - developed leak in nipple on BOPE. USGS representative gave verbal approval to leave cement in 4½" casing.
- 10-4-76 Pumped 50 sacks cement down 4½" by 8½" annulus. Tagged cement inside 4½" casing at 630'. Well plugged and abandoned 10-4-76

Casing will be cut off 2-3' below ground level. A 4' marker will be set. Pits and cellar will be back filled. Location will be cleaned up as per Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ridens J. C. Ridens TITLE Drilling Assistant DATE 10-28-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED

SEP 16 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side