| Form  |   |  |   | SUBMIT IN TRIP.  | TE.                                    | Form appro<br>Budget But                                 | reau No. 42-R1424.        |  |
|---|---|--|---|--|--|--|---------------------------|--|
| DEPARTMENT OF THE INTERIOR (Other instructions . re<br>GEOLOGICAL SURVEY  |   |  |   |  |  | N AND SERIAL NO.   |                           |  |
| SUNDRY NOTICES AND REPORTS ON WELLS   |   |  |   |  |  | NM 0315712<br>6. IF INDIAN, ALLOTTEE OR TRIBE NAME       |                           |  |
| (Do not use this form<br>Use  | for proposal  |  | en or plug ha                                       | ck to a different reservoir  |  |  |                           |  |
|   |   |  |   |  |  | 7. UNIT AGREEMENT NAME                                   |                           |  |
| WELL WELL OTHER Water Injection well<br>2. NAME OF OPERATOR   |   |  |   |  |  | Maljamar (Grayburg)                                      |                           |  |
| Chevron 0il Company   |   |  |   |  |  | Maljamar Unit  |                           |  |
| 3. ADDRESS OF OPERATOR  |   |  |   |  |  | 9. WELL NO.  |                           |  |
| P. O. Box 1660, Midland, Texas 79701<br>Location of WELL (Report location clearly and in accordance with any State requirements.* |   |  |   |  |  | 75   |                           |  |
| See also space 17 below.)<br>At surface   |   |  |   |  |  | 10. FIELD AND POOL, OF WILDCAT<br>Maljamar (Grayburg-SA) |                           |  |
|   |   |  |   |  |  | SEC., T., B., M., OF                                     | B BLE. AND                |  |
| Unit B, 660' FN   | NL, 1980  | ' FEL, Secti   | .on 15,T-   | -17-S, R-32-E, NM  | PM                                     | SUBVEY OR AR   |                           |  |
| 14. PERMIT NO.  |   | 15. BLEVATIONS (Show whether DF, RT, GR, etc.)   |   |  | Sec                                    | COUNTY OF PARIS  | S, R-32-E, NMP            |  |
|   |   | GR 4080  |   |  |  | Lea  | New Mexic                 |  |
| 6. <b>(</b>   | heck Ann  |  |   | ature of Notice, Report,   |  |  | ICW_REALU                 |  |
|   | B OF INTENTIO   |  |   |  |  |  |                           |  |
| TEST WATER SHUT-OFF   | _   |  |   |  | BSEQUENT I                             | MEPORT OF:   | <b></b> ]                 |  |
| FRACTURE TREAT  |   | LE OB ALTER CASING   |   | WATER SHUT-OFF<br>Fracture treatment   |  | REPAIRING  |                           |  |
| SHOOT OF ACIDIZE  | AB4   | NDON*  | XX  | SHOOTING OR ACIDIZING  | g                                      | ALTERING<br>ABANDONM                                     |                           |  |
| REPAIR WELL   | сн.   | ANGE PLANS   |   | (Other)  |  |  |                           |  |
| (Other)<br>7. DESCRIBE PROPOSED OR COMI<br>proposed work. If well   |   |  |   | Completion or Re   | completion                             | ltiple completion<br>Report and Log f                    | (orm.)                    |  |
| Iaden fluid<br>Pull tubing<br>3. Perforate 4<br>via annulus<br>4. Cut off cas   | with to<br>l. Spot<br>g to 1000<br>2" casin<br>g leaving<br>ing 2-3 | ubing, open<br>25 sxs ceme<br>)' and spot<br>1g at 359'.<br>3 4½" casing<br>' below grou | nt. Pul<br>35 sxs c<br>Pump su<br>full.<br>nd level | o 3700', displac<br>1 tubing to 2400<br>mement. Pull out<br>fficient cement<br>. Set 4' marker | ' and s<br>of hol<br>to circ<br>. Back | pot 30 sxs<br>e with tub<br>ulate to s<br>fill pits      | cement.<br>ing.<br>urface |  |
|   | ean up .  | location as  | per rede  | ral or State req   | uiremen                                | ts.  |                           |  |
|   |   |  |   |  |  | _  |                           |  |
|   |   |  |   |  | -                                      |  | -<br>                     |  |
|   |   |  |   |  |  |  |                           |  |
|   |   |  |   |  |  |  |                           |  |
|   |   |  |   |  |  |  | -                         |  |
|   |   |  |   |  |  |  |                           |  |
| 8. I hereby certify that the fe   |   |  |   |  |  |  |                           |  |
| SIGNED 2 Com  |   | W. Leonard   | ITLED   | rilling Supervise  | HE S                                   | DATE3-4  | -76                       |  |
| (This space for Federal or  | State office  | 186)   |   | TORD   | THE                                    | <del>&gt; ∖</del>  |                           |  |
| APPROVED BY   |   | رى <b>ل</b> ە  | ITLE  | APPRO<br>APPRO<br>AS AME   | ND=                                    | mil  |                           |  |
| CONDITIONS OF APPROV  | VAL, IF ANY   |  |   |  | 1970                                   | J777   |                           |  |
|   |   |  |   | · · · · · · · · · · · · · · · · · · ·  | <b>, .</b> (.                          |  |                           |  |
|   |   |  |   | AS AME   | BROW                                   | N  |                           |  |
|   |   | ** •   |   | JUL 20   | R. BROW                                | R  |                           |  |
|   |   | *See li  | nstructions of                                      | JUL 20<br>on Reverse SideRTHUR<br>DISTRICT   | R. BROW                                | N<br>ER  |                           |  |

U. S. Geological Survey P. O. Box 1157 Hobbs, New Mexico

HOBBS DISTRICT

| Operator: | Chevron Oil Company           |
|-----------|-------------------------------|
| Well:     | No. 75 Maljamar Grayburg Unit |
| Lease No. | New Mexico 0315712            |

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have alread/ been advised as to what additional surface restoration work is required.
- 5. If  $5\frac{1}{2}$ " casing is not pulled from below 1050 feet, perforate  $4\frac{1}{2}$ " casing at 1050 feet and squeeze with 100 sacks of cement, leaving 200-foot cement plug inside casing in interval 850 to 1050 feet.