NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE

April 28, 1967

(Date)

IEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE	AND									
	U.S.G.S. AUTHORIZATION TO TRA					L AND NA	ATURAL G	AS			
	LAND OFFICE						•				
	OIL	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1									
	TRANSPORTER GAS	1.11 UI									
	OPERATOR					MAY 1, 1970, STANDARD OT					
ı	PRORATION OFFICE					COMPANY OF TEXAS IS CHANG-					
••	Operator Standard Oil Company of Texas					ING ITS OPERATING NAME TO					
	A Division of Chev			CHEVR	ON OIL CO	MPANY,					
	Address 2610 Avenue S										
	Snyder, lexas / 7047										
	Reason(s) for filing (Check proper box)	Oth	er (Please	explain) Toose 1	ame and w	well nu	mber due				
	New Well	Change in Transporter of:				o unitiz	retion.				
	Recompletion	Oil		Dry Gas	, ') WIII CI 2					
	Change in Ownership Casinghead Gas Condensate Formerly: Hes Federal #56										
	The street of supporching give name										
	If change of ownership give name and address of previous owner										
11.	DESCRIPTION OF WELL AND LEASE Lease No.										
	Lease Name Well No. Pool Name, including Formation								NM 031571		
	Maljamar (Grayburg) Unit: 75 Maljamar (Grayburg-San Andres) State, Federal or Fee Federal NM 031571										
	Location										
	Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East										
		_					۳			Country	
	Line of Section 15 Tow	mship .	17S	Range	32E	, NMPM,	Lea			County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)										
	Name of Authorized Transporter of Oil X or Condensate				P.O. Box 1510, Midland, Texas						
	Texas New Mexico Pipelin				P.O. BOX	. 1010,	milataria,	ad appr of this	form is to	he senti	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent) P.O. Box 6666, Odessa, Texas						
	Phillips Petroleum Compa	any									
	If wall produces oil or liquids,			1	Is gas actually connected? Who			'n			
	give location of tanks.	N WELL	XXexs								
	If this production is commingled wit	h that from	any other le	ase or pool,	give comming	gling order	number:				
IV.	COMPLETION DATA							Plug Back	Same Best	v. Diff. Res'v.	
	Oll Well Gds Well				New Well	Workover	Deepen	Flag Back	Same mos	1	
	Designate Type of Completion - (X)				<u></u>		<u> </u>	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		!					
								Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation			ition	Top Oil/Gas Pay			l abing bopin	•		
					<u> </u>			Depth Casing Shoe			
	Perforations								,		
						C DECOR					
					ND CEMENTING RECORD			SACKS CEMENT			
	HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET					
											
		<u> </u>			1			and must be equal to or exceed top allow-			
V	. TEST DATA AND REQUEST F	or allo	Nable (T	"est must be a) ble for this de	fter recovery o nth or he for fi	f total volum ull 24 hours:	na oj loga oli:	ana must be eq	MES TO OF W.	20 01 0 100 0110=	
	OH, WELL				Producing M	ethod (Flow,	pump, gas li	(t, etc.)			
	Date First New Oil Run To I daks	Date First New Oil Run To Tanks Date of Test				•					
	15 - 1 m - 1	Tubing Pre	ubing Pressure		Casing Pressure		Choke Size				
	Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls.										
				Water - Bbls.			Gas - MCF				
	Actual Prod. During 1001										
					<u> </u>						
	CAC WEY Y										
	GAS WELL Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of C	ondensate		
	Actual Prod. 1981-MCF/D										
	Testing Method (pitot, back pr.) Tubing Pressure		saure / Chut-	(a)	Casing Pressure (Shut-in)		Choke Size				
	Fastist World (histor) pages his										
VI.					1	OIL CONSERVATION COMMISSION					
	CERTIFICATE OF COMPLIANCE				OIL C))		,	•		
				APPROVED					19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED							
				BY		•					
	$\sigma = \int_{-\infty}^{\infty} dx$										
	Eamon I				TITLE						
	E. W. McGents				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nowly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
	(Sign	ature)	•		II tours tole	an an the t	well to acco	LGBUCA MIIII L		• •	
	District Engineer				All sections of this form must be filled out completely for allow-						
	united a k				ship on row and resemplated watter						

able 98 888 288 recompleted wells.

Fill out only Register I, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.