

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of Chevron Oil Company									
3. ADDRESS OF OPERATOR 3610 Avenue S - Snyder, Texas									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B; 660 FKL and 1980 FKL of Section 15, T-17S, R-32E, Lea County, N.M. At top prod. interval reported below Same as above At total depth Same as above									
14. PERMIT NO.				DATE ISSUED 6-13-65		12. COUNTY OR PARISH Lea		13. STATE New Mexico	
15. DATE SPUDDED 5-25-65	16. DATE T.D. REACHED 6-4-65	17. DATE COMPL. (Ready to prod.) 7-21-65		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* GR 4080'		19. ELEV. CASINGHEAD 4078'			
20. TOTAL DEPTH, MD & TVD 4200'		21. PLUG BACK T.D., MD & TVD 4150		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3809-4135 Grayburg - San Andres								25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic/Gamma Ray/Caliper, Laterolog, Microlaterolog								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8-5/8"	24	309	11"	200 ans to surface		None			
4 1/2"	9.5	4200	7-7/8	650 ans.		None			
29. LINER RECORD									30. TUBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2-3/8"	3898			
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3809, 11, 13, 41, 43, 45, 47, 51, 53, 75, 77, 79, 3903, 05, 49, 51, 87, 89, 91, 93, 4133, 35 - 1 - 3/8" C.J.F.					DEPTH INTERVAL (MD) 4133-4135 3809-3903 3809-4135				AMOUNT AND KIND OF MATERIAL USED 150 gal mud acid 1300 gal mud acid 25,000 gals gelled water, 50,000# sand with ball sealers
33.* PRODUCTION									
DATE FIRST PRODUCTION 7-21-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7-21-65	HOURS TESTED 24	CHOKE SIZE 20	PROD. OR TEST PERIOD →	OIL—BBL. 20	GAS—MCF. 58.4	WATER—BBL. 3			
FLOW. FROM FLOWS 150	CASING PRESSURE 150	CALCULATED 24-HOUR RATE →	OIL—BBL. 20	GAS—MCF. 58.4	WATER—BBL. 3			OIL GRAVITY (API CORR.) 37.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum Corporation								TEST WITNESSED BY W. W. Hardin	
35. LIST OF ATTACHMENTS Log									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED E. W. McEnts		TITLE District Engineer		DATE August 9, 1965					

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Grayburg	3666	3994	Dolomite, Sand and Shale	T/Grayburg	3666	
San Andres	3994	Not reached	Dolomite w/streaks of sand Not tested	T/San Andres	3994	