	F COPIES RECEIVED			
SANT	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104 Supersedes Old C-104 and C-11
FILE			AND	Effective 1-1-65
U.S.G.	S. OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	.»ፍል <sup>s</sup>
	SPORTER		JUL LJ II JJ MI	05
	GAS	-		
OPER PROR	ATION OFFICE	-		
Cperato		ompany of Texas Chevron Oil Company form	ante California (M) Co	
Aldread		CIMALOU OIL CORFERNA TOLE	Briy Galifornia Oli VO	•
	_	- Bayder, Dexas		
i	(s) for filing (Check proper box		Other (Please explain)	
New We Recomp	8	Change in Transporter of:		
	in Ownership	Casinghead Gas Conde		
	ge of ownership give name ress of previous owner			
II. <u>DESCE</u>	RIPTION OF WELL AND	LEASE		
Lerise	X Pederal Report		ne, Including Formation Murg-San Andrea	Kind of Lease State, Federal or Fee <b>Federal</b>
Locatio		60 Feet From The Sorth Li	ne ani <b>1980</b> Feet Fro	m. The Bast
		wnship <b>175</b> Range	R-328 , NMPM, LO	
L		TER OF OIL AND NATURAL GA		
Name o	of Authorized Transporter of Cil	or Condensate	Address (Give address to which ap)	proved copy of this form is to be sent)
TE: Name o	<b>KAS NEW MEXICO Pipe</b> of Authorized Transporter of Ca	singhead Gas 🚺 or Dry Gas 🔤	<b>P. O. ECX 151C</b> Address (Give address to which ap	proved copy of this form is to be sent)
Ph:	illips Petroleum Co		P. O. Box 6665,	Olesse, Truss
1	produces oil or liquids, cation of tanks.	Unit Sec. Twp. Rge.	Yes	completion of well
		ith that from any other lease or pool,		
	LETION DATA	Oil Well Gas Well		Plug Back Same Resty. Diff. Resty
Des	signate Type of Completi		X Norkove. Deepen	
Date Sj	pudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-25-65	6-16-65	4200*	4150*
Fool	Maljamar Grayburg	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth <b>38</b> 98
<b>Sen</b> Perfore	And 1009, 11, 13,	Gravburg-San Andres 41, 43, 49, 91, 91, 73,	75, 77, 79,	Depth Casing Shoe
3903	, 05, 49, 51, 87,	89, 91, 93, 4133, 35		4200
			ID CEMENTING RECORD	1
				SACKS CEMENT
1 17	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11			009 309 4200	SACKS CEMENT 200 EXS. to surface 650 EXS.
	9: 	CASING & TUBING SIZE	309	200 Exs. to surface
7- 41	7/8" " casing	CASING & TUBING SIZE 8-5/3" 111" 2-3/8"	309 4200 3898	200 EXS. to SULTRCO 650 EXS.
7- 41	7/8" <b>Casing</b> DATA AND REQUEST F	CASING & TUBING SIZE 8-5/3" 11" 2-3/8" FOR ALLOWABLE (Test must be a	309 4200 3858 after recovery of total volume of load lepth or be for full 24 hours)	200 EXS. to SUITACE 650 EXS. oil and must be equal to or exceed top allow
V. TEST OIL W	7/8" <b>Casing</b> DATA AND REQUEST F	CASING & TUBING SIZE 8-5/3" 11" 2-3/8" FOR ALLOWABLE (Test must be a	309 4200 3858 after recovery of total volume of load	200 EXS. to SUITACE 650 EXS. oil and must be equal to or exceed top allow
V. TEST OIL W	7/8" * ceaing DATA AND REQUEST F /ELL Virst New Cil Run To Tanks 7-21-65	CASING & TUBING SIZE 8-5/3" 11 2-3/8 <sup>1</sup> FOR ALLOWABLE (Test must be able for this d	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	200 EXS. to SUITACE 650 EXS. oil and must be equal to or exceed top allow
V. TEST OIL W Date F	TATA AND REQUEST F TELL The Coll Run To Tanks T-21-65 To of Test	CASING & TUBING SIZE 8-5/3" 41" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Test 7-24-65	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	200 EXS. to SUITACE 650 EXS. oil and must be equal to or exceed top allow s lift, etc.)
V. TEST OIL W Date F	7/8" * ceaing DATA AND REQUEST F /ELL Virst New Cil Run To Tanks 7-21-65	CASING & TUBING SIZE 8-5/3" 41" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Test 7-24-65	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	200 EXS. to SUITACE 650 EXS. oil and must be equal to or exceed top allow s lift, etc.)
V. TEST OIL W Date F	P 7/8" * ceaing DATA AND REQUEST F /ELL Tirst New Cil Run To Tanks 7-21-65 to of Test 24 hours	CASING & TUBING SIZE 8-5/3" 11- 2-3/8 <sup>1</sup> COR ALLOWABLE (Test must be able for this d Date of Test 7-24-65 Tubing Pressure	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Some	200 EXS. to SUITACE 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size
V. TEST OIL W Date F Length Actual	7/8" <b>Casing</b> DATA AND REQUEST F /EI.L First New Cil Run To Tanks 7-21-65 to of Test 24 hours Prod. During Test 20	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Some	200 EXS. to SUITACE 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF
V. TEST OIL W Date F Length Actual	T/8" Casing DATA AND REQUEST F (EI.L First New Cil Run To Tanks 7-21-65 to f Test Prod. During Test	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Some	200 EXS. to SUITACE 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF
V. TEST OIL W Date F Length Actual	T/8" T/8" DATA AND REQUEST F ELL Stat New Cil Run To Tanks T-21-65 of Test Prod. During Test 20 WELL	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. 20	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Data Casing Pressure Casing Pressure Water-Bbls. 3	200 EXS. to SUITACE 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MOF 58.4
V. TEST OIL W Date F Length Actual GAS I Actua	11         7/8"         " casing         DATA AND REQUEST F         FELL         Test New Cil Run To Tanks         7-21-65         a of Test         2b hours         Prod. During Test         20         WELL         1 Prod. Test-MCF/D         ng Method (pitot, back pr.)	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" FOR ALLOWABLE (Test must be able for this defor this defor this defor this defor this deformation of the second seco	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	200 EXS. to SUTTACE 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF 58.4 Gravity of Condensate Choke Size
V. TEST OIL W Date F Length Actual GAS I Actua	Image: Constraint of the second state of the second sta	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" FOR ALLOWABLE (Test must be able for this defor this defor this defor this defor this deformation of the second seco	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. 3 Bbls. Condensate/MMCF Casing Pressure OIL CONSER	200 EXS. to SUITACE 650 EXS. 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF 58.4 Gravity of Condensate Choke Size VATION COMMISSION
V. TEST OIL W Date F Length Actual GAS I Actua Testir VI. CERT	11         7/8"         " casing         DATA AND REQUEST F         FELL         Test New Cil Run To Tanks         7-21-65         a of Test         2b hours         Prod. During Test         20         WELL         1 Prod. Test-MCF/D         ng Method (pitot, back pr.)         TIFICATE OF COMPLIAN         by certify that the rules and	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" FOR ALLOWABLE (Test must be able for this de able for the for t	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. 3 Bbls. Condensate/MMOF Casing Pressure OIL CONSER APPROVED	200 EXS. to SUITACE 650 EXS. 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF 58.4 Gravity of Condensate Choke Size VATION COMMISSION
V. TEST OIL W Date F Length Actual GAS I Actua Testir VI. CERT	11         7/8"         " casing         DATA AND REQUEST F         /ELL         Itst New Cil Run To Tanks         7-21-65         a of Test         2b hours         Prod. During Test         20         WELL         I Prod. Test-MCF/D         Ing Method (pitot, back pr.)         TIFICATE OF COMPLIAN         by certify that the rules and ssion have been complied	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure 011-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls.	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. 3 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	200 EXS. to SUTTACE 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF 58.4 Gravity of Condensate Choke Size
V. TEST OIL W Date F Length Actual GAS I Actua Testir VI. CERT	11         7/8"         " casing         DATA AND REQUEST F         /ELL         Itst New Cil Run To Tanks         7-21-65         a of Test         2b hours         Prod. During Test         20         WELL         I Prod. Test-MCF/D         Ing Method (pitot, back pr.)         TIFICATE OF COMPLIAN         by certify that the rules and ssion have been complied	CASING & TUBING SIZE 8-5/3" 14" 2-3/8" COR ALLOWABLE (Test must be able for this deformation d	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. 3 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	200 EXS. to SUITACE 650 EXS. 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF 58.4 Gravity of Condensate Choke Size VATION COMMISSION
V. TEST OIL W Date F Length Actual GAS I Actua Testir VI. CERT	11         7/8"         " casing         DATA AND REQUEST F         /ELL         Itst New Cil Run To Tanks         7-21-65         a of Test         2b hours         Prod. During Test         20         WELL         I Prod. Test-MCF/D         Ing Method (pitot, back pr.)         TIFICATE OF COMPLIAN         by certify that the rules and ssion have been complied	CASING & TUBING SIZE 8-5/3" 14" 2-3/8" COR ALLOWABLE (Test must be able for this deformation d	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. 3 Bbls. Condensate/MM/CF Casing Pressure OIL CONSER APPROVED TITLE	200 EXS. to SUTTACE 650 EXS. 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF 58.4 Gravity of Condensate Choke Size VATION COMMISSION , 19
V. TEST OIL W Date F Length Actual GAS I Actua Testir VI. CERT	11         7/8"         " ceaing         DATA AND REQUEST F         ELL         Itst New Oil Run To Tanks         7-21-65         a of Test         2h hours         Prod. During Test         20         WELL         I Prod. Test-MCF/D         ng Method (pitot, back pr.)         THFICATE OF COMPLIAN         by certify that the rules and ssion have been complied is true and complete to the         Journal Solution         Substantian Solution	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" COR ALLOWABLE (Test must be able for this de	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MM/OF Casing Pressure OIL CONSER APPROVED TITLE This form is to be filed If this is a request for a	200 EXS. to SUTTACE 650 EXS. 650 EXS. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF 58.4 Gravity of Condensate Choke Size VATION COMMISSION , 19  in compliance with RULE 1104. Howable for a newly drilled or deepend
V. TEST OIL W Date F Length Actual GAS I Actua Testir VI. CERT	11         7/8"         " ceaing         DATA AND REQUEST F         ELL         Itst New Oil Run To Tanks         7-21-65         a of Test         2h hours         Prod. During Test         20         WELL         I Prod. Test-MCF/D         ng Method (pitot, back pr.)         THFICATE OF COMPLIAN         by certify that the rules and ssion have been complied is true and complete to the         Journal Solution         Substantian Solution	CASING & TUBING SIZE 8-5/3" 14" 2-3/8" COR ALLOWABLE (Test must be able for this d Date of Test 7-24-65 Tubing Pressure Oil-Bbls. Coll-Bbls.	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. 3 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED TITLE This form is to be filed If this is a request for a well, this form must be accounced by the second tests taken on the well in additional to the second tests taken on the well in additional to the second tests taken on the well in additional to the second tests taken on the well in additional to the second tests taken on the well in additional to the second tests taken on the well in additional to the second tests taken on the well in additional to the second tests taken on the well in additional tests taken on the welli	200 EXS. to SUTTACE     650 EXS.      oil and must be equal to or exceed top allow s lift, etc.)      Choke Size      Gas-MCF     58.4      Gravity of Condensate      Choke Size  VATION COMMISSION     , 19      in compliance with RULE 1104.  Ilowable for a newly drilled or deepene mpanied by a tabulation of the deviatio ccordance with RULE 111.
V. TEST OIL W Date F Length Actual GAS V Actual VI. CERT I herel Commi above	1/8"         " casing         DATA AND REQUEST F         DELL         Trist New Cil Run To Tanks         7-21-65         not Test         2: hours         Prod. During Test         20         WELL         1 Prod. Test-MCF/D         ng Method (pitot, back pr.)         FIFICATE OF COMPLIAN         by certify that the rules and ssion have been complied is true and complete to the strue and complete to t	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" COR ALLOWABLE (Test must be able for this defor this defor this defor this defor this deformable for this deformable for this deformable for this deformable for this deformation given the best of the Oil Conservation with and that the information given the best of my knowledge and belief. MCE	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. 3 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED TITLE This form is to be filed If this is a request for a well, this form must be account tests taken on the well in au All sections of this form	200 EXS. to SUTTACE     650 EXS.      650 EXS.      oil and must be equal to or exceed top allow s lift, etc.)      Choke Size      Gas-MCF     58.4      Gravity of Condensate      Choke Size      VATION COMMISSION     , 19      in compliance with RULE 1104.  Ilowable for a newly drilled or deepene mpanied by a tabulation of the deviatio coordance with RULE 111. must be filled out completely for allow
V. TEST OIL W Date F Length Actual GAS I Actua Testir VI. CERT I herel Commi above	11         7/8"         " casing         DATA AND REQUEST F         FELL         Trist New Cil Run To Tanks         7-21-65         a of Test         2b hours         Prod. During Test         20         WELL         1 Prod. Test-MCF/D         Ang Method (pitot, back pr.)         FIFICATE OF COMPLIAN         by certify that the rules and ssion have been complied is true and complete to the strue and stru	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" COR ALLOWABLE (Test must be able for this de	309 4200 3853 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. 3 Bbls. Condensate/MM/CF Casing Pressure OIL CONSER APPROVED TITLE This form is to be filed If this is a request for a well, this form must be accord tests taken on the well in ad All sections of this form able on new and recompleted Fill out Sections I. II.	200 EXS. to Surface         650 EXS.         oil and must be equal to or exceed top allow         s lift, etc.)         Choke Size         Gas-MCF         58.4         Gravity of Condensate         Choke Size         VATION COMMISSION
V. TEST OIL W Date F Length Actual GAS I Actua Testir VI. CERT I herel Commi above	11         7/8"         " casing         DATA AND REQUEST F         FELL         Trist New Cil Run To Tanks         7-21-65         a of Test         2b hours         Prod. During Test         20         WELL         1 Prod. Test-MCF/D         Ang Method (pitot, back pr.)         FIFICATE OF COMPLIAN         by certify that the rules and ssion have been complied is true and complete to the strue and complete to the strue and	CASING & TUBING SIZE 8-5/3" 44" 2-3/8" COR ALLOWABLE (Test must be able for this defor this defor this defor this defor this deformable for this deformable for this deformable for this deformable for this deformation given the best of the Oil Conservation with and that the information given the best of my knowledge and belief. MCE	309 4200 3803 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. 3 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED TITLE This form is to be filed If this is a request for a well, this form must be accon tests taken on the well in ac All sections of this form able on new and recompleted Fill out Sections I, II, well name or number, or trans	

ONE COPY MUST BE FILED WITH I	EACH COMPLETION REPOR	۲T
Field Name Maljamar (Grayburg-San Andresdunty	Iea	XKKXXXxxXXXX
Standard Oil Company of Texas OperatorA Division of Chevron Oil Co. Address	3610 Avenue S	CitySnyder
formerly California Oil Co. Lease Name & No. <u>lles Federal Report 2</u> Well No.	36	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Location: Unit B, 660' FNL and 1980' FEL of Secti		
RECORD OF INCI	con 15. T-17S, R-32E         Isplacement (feet)         1.36         6.12         2.21         6.60         13.37         9.80         7.26         1.27	Accumulative <u>Displacement (feet)</u> 1.36 7.48 9.69 
•	Total Displaceme	ent 52.19
Distance to nearest lease line 660 feet Distance to lease lines as prescribed by field rule Certification of personal knowledge Inclination Dat I hereby certify that I have personal knowled form, and that such information given above is true	$a: \cdots \in A$	facts placed on this
	Signature Byno Sal	sman
	B. L. MCFARLAND DRI	ILING CO.
Operator Affidavit:	Company	
(Note: Party making affidavit must strike out inapplicable phrases, and	must file of t	-
Before me, the undersigned authority, on this day, personally appeare known to me to be the person whose name is subscribed hereto, who, at <b>DEXALUXEX.DEX.VEX.DEX.VEX.DEX.DEX.DEX.DEX.CONDEX.K</b> (that he is acting at the identified in this instrument), and that such well was not intentionally de <b>XEX.DEX.VEX.DEX.XEX.VEX.VEX.VEX.VEX.VEX.VEX.VEX.VEX.V</b>	d <u>B. Davidson</u> ter being duly sworn, on oath direction and on behalf of the	states (KKXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
A A A A A A A A A A A A A A A A A A A	XDICX	<b>Lea</b> d Drilling Engineer of Affiant
Sworn and Subscribed to before me, this the	<u></u> day of	
	~	
	Notary Public in an	nant .
	County, Texas.	d for <u>Scurry</u>
RRC Use Only:		
Approved By: Title:		
Date:		· .

\_\_\_\_