

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. RM 0315712
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of California Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit B, 660' FWL and 1980' FWL of Section 15, T-17S, R-32E		8. FARM OR LEASE NAME Ilse Federal Report 2
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 4080'	9. WELL NO. 26
		10. FIELD AND POOL, OR WILDCAT Malin
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 15, T-17S, R-32E NMPM
		12. COUNTY OR PARISH Lee
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐**Completion Procedure** ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Supplementary Well History** ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Supplementary Well History

Spudded well 5-25-65. Drilled 11" hole to 309'. Cemented new 8-5/8" 24 1/2 J-55 STAC casing at 309' with 200 sms. cement to surface, WOC 1:30 A.M. 5-26-65. After WOC 8 hours, tested casing at 1000 psi. No pressure loss in 30 minutes.

Drilled ahead in 7-7/8" hole to total depth of 4200 and logged. Cemented new 4 1/2" 9.5 J-55 STAC casing at 4200' with 650 sms. cement. WOC 6:00 P.M. 6-4-65. After WOC 16 hours, tested casing at 700 psi. No pressure loss in 30 minutes. Released rig 11:30 A.M. 6-4-65.

Completion Procedure

1. Move in pulling unit. Install blowout preventor.
2. Spot 300 gals 10% acetic acid, run correlation and cement bond logs, if bond O.K. proceed.
3. Perf interval 3809'-4135'.
4. Treat perfs with 1450 gals mud acid.
5. Run 2" production string, rods and pump, and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. V. McGee

TITLE

District Engineer

DATE

June 10, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED**JUN 14 1965****J. L. GORDON
ACTING DISTRICT ENGINEER**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.