

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instruction
verse side).Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well2. NAME OF OPERATOR
Chevron Oil Company3. ADDRESS OF OPERATOR
P. O. Box 1660, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceRECEIVED
SEP 23 1975
U. S. GEOLOGICAL SURVEY
HOBBBS, NEW MEXICO

Unit F, 1980' FNL & FWL, Section 9, T-17-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-4083

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

Maljamar
Grayburg-San Andres11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 9,
T-17-S, R-32-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-25-75 Dug pit. Move in rig up pulling unit.

8-26-75 Pulled out of hole with tubing. Ran in hole with tubing to 3700'. Spotted 25 sacks cement. Pulled tubing.

8-27-75 Tagged cement at 3385'. Ran tubing and displaced hole with 9.5 ppg mud laden fluid. Pulled tubing to 2500' and spotted 30 sacks cement. Pulled tubing to 1000' and spotted 35 sacks cement. Pulled out of hole with tubing. Perforated 4 1/2" casing at 349', established circulation. Pumped 110 sacks cement down 4 1/2" casing circulating to surface via 8 5/8" x 4 1/2" annulus leaving 4 1/2" full to surface.

9-11-75 Installed 4' marker. Backfilled pit. Cleaned up location as per "Statement of Surface Restoration Intention" filed 6-30-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Leonard

TITLE Senior Drilling Engineer

DATE

September 22, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 8 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

100-100000

100-100000

100-100000

100-100000

100-100000