

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MI 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg) Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-S.A.)

11. SEC. T., R., M., OR BLK. AND

Sec. 9, T-17N, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-1" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection Well**

2. NAME OF OPERATOR

Standard Oil Company of Texas - A Division of Chevron Oil Co.

3. ADDRESS OF OPERATOR

3610 Avenue B - Snyder, Texas 79549

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**Unit F; 1980' FWL and 1980' FWL of Section 9, T-17-S,
R-32-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4083

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Convert to Water Injection**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Move in pulling unit and pulled rods and tubing.**
- 2. Ran casing scraper to 4117'.**
- 3. Pumped 100 gals Xylene down casing.**
- 4. Flushed with ECL brine.**
- 5. Rigged up wellhead for injection and placed well on injection.**

**MAY 1, 1970, STANDARD OIL
COMPANY OF TEXAS IS CHANG-
ING ITS OPERATING NAME TO
CHEVRON OIL COMPANY.**

18. I hereby certify that the foregoing is true and correct

SIGNED

L. Davidson

TITLE **Lead Drilling Engineer**

DATE **July 28, 1967**

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 31 1967

*See Instructions on Reverse Side

**J L GORDON
ACTING DISTRICT ENGINEER**

Instructions

General: This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary and applicable instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5: Proposals to abandon a well and subsequent reports of abandonment should include the following special information as required by local Federal and/or State offices. In addition, each proposal and report should include reasons for the abandonment; data on any future or present productive zones, or other zones with present significant fluids, contents, not sealed off by cement or other material; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parties, or increasing, lining or tubing pulled and the depth to and any left in the hole; method of closing top of well; and date well site conditioned or final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1941

1. Right up wellhead for injection and placed well on injection.
2. Pumping with KCI brine.
3. Pumping 100 gals Xylene down casing.
4. Gas testing separator to #117.
5. Done in falling unit and Xylene tests and tubing.

APPROVED

ACTING DISTRICT ENGINEER
J. L. GORDON

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WATER RESOURCES DIVISION
BUREAU OF REVENUE AND TAXATION

Check A proper of the following information to be furnished by the operator of the well:
Name of operator, address, and telephone number.
Name of State, and date of registration.
Name of well, and date of completion.
Name of well, and date of completion.

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Name of operator, address, and telephone number.
Name of State, and date of registration.
Name of well, and date of completion.
Name of well, and date of completion.

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