

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Los Federal

9. WELL NO.
37

10. FIELD NAME WILDCAT

Grayburg-San Andres

11. SEC., T., R., M., OR BLM. AND

Sec. 9, T-17S, R-32E
NTM

12. COUNTY OR PARISH 13. STATE
Leon New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposal to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME **Standard Oil Company of Texas
A Division of Chevron Oil Company**

3. ADDRESS OF OPERATOR
3610 Avenue B - Snyder

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

**Unit F; 1960' FWL and 1980' FWL of Section 9, T-17S,
R-32E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

24 4083

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Completion Procedure

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Supplementary well history

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENTARY WELL HISTORY

Spudded well 11:30 A.M. 7-26-65, drilled 11" hole to 303', cemented new 2-5/8" 24 3-45
STAC casing at 209' with 150 sms to surface. WOC 6 P.M. 7-26-65. After WOC 12 hours,
nipped up 10" Surber 900 double BOP, tested to 1000 psi, no pressure loss in 30 minutes.
Drilled ahead in 7-7/8" hole to total depth 4150' and logged, landed new 4 1/2" 11.64 3-55
STAC casing at 4150' and cemented with 535 sms cement. WOC 3:00 A.M. 8-4-65. Released
rig 6:00 A.M. 8-4-65. Moved in pulling unit, installed BOP, after WOC 12 hours tested
casing at 1500 psi, no pressure loss in 30 minutes.

COMPLETION PROVISIONS

1. Run correlation and cement bond logs.
2. If satisfactory bonding indicated, perf interval 3785'-4083'.
3. Treat as required.
4. Nipple up tree, sub well in, place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. Davidson

TITLE

Lead Drilling Engineer

DATE

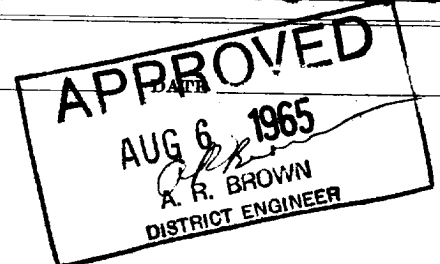
August 5, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.