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| FiLE              |       |  | _ |
| U.S.G.S.          |       |  |   |
| LAND OFFICE       |       |  |   |
| TRANSPORTER       | OIL   |  |   |
|                   | GAS   |  |   |
| OPERATOR          |       |  |   |
| SECRATION OFFICE  |       |  |   |

NEW MEXICO OIL CONSERVATION COMMISSION C. C. Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND JUL 31 12 PH 167 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANG-ING ITS OPERATING NAME TO PRORATION OFFICE Operator CHEVRON OIL COMPANY, Standard Oil Company of Texas - A Division of Chevron Oil Company Address 5610 Avenue S 79549 Snyder, Texas Reason(s) for filing (Check proper box) Other (Please explain) Change in transporter of oil from Change in Transporter of: X Continental Pipeline Company to Texas-Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate New Mexico Pipeline Co. Effective 8-1-67 If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation 43 State, Federal or Fee NM 031571 Maljamar (Grayburg-San Andres <u> aljamar (Grayburg) Unit</u> Federal .ocation South Line and 1980 1980 West Κ Unit Letter Feet From The Feet From The Township 17S 32E , NMPM, County Line of Section Range Lea. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
| Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company P. O. Box 6666, Odessa, Texas When Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 9 17S : 32E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Same Res'v. Diff. Res'v. Oil Well New Well Workover Gas Well Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Choke Size Length of Test Tubing Pressure Gas-MCF Water - Bbls. Actual Prod. During Test Oil - Bbla.

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF

Cosing Pressure (Shut-in)

APPROVE

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| EW. Modern              | Canta.      | - |
|-------------------------|-------------|---|
| ZWII J<br>E. W. Mcganda | anyo        |   |
| <del></del>             | (Signature) |   |
| District of District    |             |   |

(Title)

(Date)

District Engineer

July 28, 1967

Tubing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply