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I.

II.

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLEWARLEE O. C. C.

Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	4		
TRANSPORTER OIL			
OPERATOR GAS	1		
PRORATION OFFICE			
Operator	1		
Standard Oil Company	of Texas - A Division	m of Chevron Oil Company	
Address			
3610 Avenue 8 - 8n	yder, Texas		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		chaser of oil and
Recompletion	Oil Dry Go		anke
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
Lease Name	Lease No. Well No. Pool No	ame, Including Formation	Kind of Lease
Iles Federal	38 Malja	mar (Grayburg-San Andres	State, Federal or Fee Federal
Location			
Unit Letter K;19	No Feet From The South Lin	ne and 1980 Feet From	The West
J 201101 , ,			
Line of Section 9 Tov	vnship 178 Range	328 , NMPM,	County
DESIGNATION OF TRANSPORT		AS Address (Give address to which appro	Jean dalis famia ta la cont
Name of Authorized Transporter of Oil			ved copy of this form is to be senty
Continental Pipeline Name of Authorized Transporter of Cas		Artesia. How Herrico Address (Give address to which appro	ved copy of this form is to be sent)
Phillips Petroleum C	Unit Sec. Twp. Rge.	P. G. Box 6666, Glesse Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	1 9 178 328	Yes	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			-
TEST DATA AND REQUEST F		after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Feudin or rest	Lara, conditioned white	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
rearried Mention (hance) and a hith		_	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
		APPROVED	

SY.

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

EUM Ca	uls	
E. W. McCants District Engineer	(Signature)	
March 25, 1966	(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.