

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. BN 0315712	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of Chevron Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas		8. FARM OR LEASE NAME Flies Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K; 1980' FWL and 1980' FWL of Sec. 9, T-17-S, R-38-E At top prod. interval reported below At total depth Same as above		9. WELL NO. 38	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Maljamar	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-17S, R-38E	
15. DATE SPUNDED 8-4-65		12. COUNTY OR PARISH Lee	
16. DATE T.D. REACHED 8-13-65		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 9-5-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* OR 4072	
19. ELEV. CASINGHEAD 4071		20. TOTAL DEPTH, MD & TVD 4130	
21. PLUG, BACK T.D., MD & TVD 4093		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3772-4081 Grayburg-San Andres	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN BN Sonic / Gamma Ray / Caliper, Laterolog, Microlaterolog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		24	
3 1/2"		17	
Depth Set (MD)		Hole Size	
297		11	
4129		7-7/8	
Cementing Record		Amount Pulled	
Circ. to surface		None	
400 ex. cement		None	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
Sacks Cement*		2-7/8	
Screen (MD)		3817	
None		None	
31. PERFORATION RECORD (Interval, size and number) 3772-74, 76, 78, 3803, 07, 10, 12, 14, 25, 27, 37, 39, 3863, 65, 67, 73, 88, 90, 3913, 15, 27, 29, 31, 33, 3935, 43, 45, 4064, 79, 81		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
3772-4081		1600 gals mud acid w/ polymer	
3772-4081		60,000 gals gelled wtr, 120,000 sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production		TEST WITNESSED BY	
9-9-65		E. H. Adams	
Production Method (Flowing, gas lift, pumping—size and type of pump)		35. LIST OF ATTACHMENTS Log	
WELL STATUS (Producing or shut-in) Producing		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Date of Test		SIGNED B. Davidson	
Hours Tested		TITLE Lead Drilling Engineer	
Choke Size		DATE October 5, 1965	
Prod'n. for Test Period			
Oil—BBL.			
Gas—MCF.			
Water—BBL.			
Gas-Oil Ratio			
Flow. Tubing Press.			
Casing Pressure			
Calculated 24-Hour Rate			
Oil—BBL.			
Gas—MCF.			
Water—BBL.			
Oil Gravity-API (corr.)			
50		37-5	
15		33-83	
15		15	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers' geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Grayburg	3632	3946	Dolomite and sand (not cored or tested)	Grayburg	3632	
San Andres	3946	4116	Dolomite with sand strings (not cored or tested)	San Andres	3946	