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Fraced perfs 3772-4081: with 60,000 gals gelled water and 120,000# 20-40 sand with gyp control agent. Cleaned at hole to 4093 with sand pump, ran rods and tubing, placed on production. 18.1 are certify that the foregoing is true and correct SIGNED	bridge plug, treat	ted interval 4061-4081	with 200 gals	mud acid, tre	ated inter	val 3772	2-4061 with		
agent. Cleaned at hole to 4093 with sand pump, ran rods and tubing, placed on production. 18. 1 and certify that the foregoing is true and correct SIGNED	1400 gals mud acid	i staged with 18 ball a	sealers.	•					
Cleaned at hole to 4093 with sand pump, ran rods and tubing, placed on production. 18.1 10.0 certify that the foregoing is true and correct SIGNED 310 310 TITLE Lead Drilling Engineer DATE September 7, 1965 (This space for Federal or State office use) APPROVED BY TITLE TITLE APPROVED BY		-4081' with 60,000 gals	s gelled water	and 120,000#	20-40 sand	. with gy	p control		
18.1 18.1 Certify that the foregoing is true and correct SIGNED Are September 7, 1965 B. Davidson Date (This space for Federal or State office use) APPROVED BY TITLE	-	to 1003 with sand nump	. ran rods and	tubing. place	d on produ	action.			
SIGNED <u>B. Davidson</u> <u>TITLE</u> <u>Lead Drilling Engineer</u> <u>DATE</u> <u>September 7, 1965</u> (This space for Federal or State office use) APPROVED BY TITLE APPROVED BY	Ofcaned Caro Horo			0,1	-				
SIGNED Manualsen TITLE Lead Drilling Engineer September 7, 1965 (This space for Federal or State office use) APPROVED BY		the demonstration in terms and comment			· · · · · · · · · · · · · · · · · · ·	·	· · · · · · · · · · · · · · · · · · ·		
B. Davidson (This space for Federal or State office use) APPROVED BY	18. 1 AND CERTIFIC	the foregoing is the and correct	Lead Dr	illing Enginee	r	Septer	ber 7, 1965		
	SIGNED	Davidson	TITLE LOCK DI		DAT	E			
	(This space for F	ederal or State office use)							
	APPROVED BY		TITLE	AI		B			
SEP 1 0/1985 E E E E E		APFROVAL, IF ANY:			in a subort of a				
					SEP 1 1 198	i5 🔅			
*See Instructions on Reverse Side		*S	ee Instructions on F	everse Side .	sat.	·-•*			

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J. L. GORDON ACTING DISTRICT ENGINEER

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