

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.AUG 21 11
SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 0315712
2. NAME Standard Oil Company of Texas A Division of Chevron Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit K; 1980' FSL and 1980' FSL of Section 9. T-17-S, R-34-S		8. FARM OR LEASE NAME Free Federal
14. PERMIT NO.		9. WELL NO. 35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4072		10. FIELD Grayburg-San Andres
		11. SEC., T., R., M., OR BLK. AND SERIES OR ZONE Sec. 9, T-17-S, R-34-S
		12. COUNTY OR PARISH Lee 13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Completion Procedure	X

SUBSEQUENT REPORT OF :

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Supplementary Well History	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENTARY WELL HISTORY

Spudded well 1:00 P.M. 8-4-65, drilled 11" hole to 300', landed new 8-5/8" 24# 3-55 casing at 297' and cemented to surface with 125 sac cement. WOC 7:15 P.M. 8-4-65. After WOC 12 hours, tested casing at 1000 psi, no pressure loss in 30 minutes. Drilled ahead in 7-7/8" hole to total depth of 4129' and logged. Landed new 5 1/2" 17# 3-55 casing at 4129' and cemented with 400 sac cement. WOC 4:45 P.M. 8-13-65. Ripped up wellhead, released rig 7:45 P.M. 8-13-65.

COMPLETION PROCEDURE

1. Move in pulling unit, test casing at 4500 psi after WOC 36 hours.
2. Run cement bond log and correlation log, if bond O.K., proceed.
3. Perf interval 3772-3981'.
4. Matrix acidize perfor with 1600 gallons mud acid with polymer.
5. Free down 3 1/2" casing with 60,000 gallons gelled water and 120,000# 20-40 sand in 3 stages.
6. Clean out, run rods and tubing, place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Davidson
B. Davidson

TITLE

Lead Drilling Engineer

DATE

August 16, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 20 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.