

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

Maljamar
(Grayburg-San Andres)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 9, T-17-S,
R-32-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit 1, 1980' FSL, 660' FWL, Section 9, T-17-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4065

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-75 Dug pit, move in rig up pulling unit.

8-28-75 Ran in hole with tubing to 3700'. Pump 25 sacks cement. Pulled tubing and waited on cement. Ran in hole and tagged cement at 3724'. Ran tubing to 3700' and spotted 25 sacks cement. Pulled tubing.

8-29-75 Ran in hole and tagged cement at 3328'. Displaced hole with 9.5 ppg mud laden fluid. Pulled tubing to 2500' and spotted 30 sacks cement. Pulled tubing to 900', spotted 35 sacks cement. Pull out of hole with tubing. Perforated 4 1/2" casing at 349'. Established circulation. Pumped 88 sacks cement down 4 1/2" circulating to surface via 8 5/8" x 4 1/2" annulus leaving 4 1/2" fill to surface.

9-11-75 Installed 4' marker. Backfilled pit and cellar. Cleaned up location as per "Statement of Surface Restoration Intention" filed 6-30-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Leonard

TITLE

Senior Drilling Engineer

DATE

September 22, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 8 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side