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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FORBASLOWABED. C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	Effective I-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT ON AND AND AND AND AND AND AND AND AND AN		
LAND OFFICE	-	MAK CU C 29 M. CO	
TRANSPORTER OIL			
GAS			
OPERATOR			
I. PRORATION OFFICE Operator	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	× ' ,	
-	any of Texas - A Dividi	on of Chevron Oil Co	enany
Address		01 01 0107101 022 00	
3610 Avenue 8 -	Snyder. Texas		
Reason(s) for filing (Check proper b		Other (Please explain	7)
New Well	Change in Transporter of:	-	purchaser of oil and
Recompletion	Oil Dry Go		of tanks
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	D LEASE		
Lease Name		me, Including Formation	Kind of Lease
Iles Federal	39 Malja	amar (Grayburg-San A	ndres state, Federal or Fee Federal
Location			
Unit Letter ;	980 Feet From The South Lir	ne and <b>660</b> Feet	From The West
Line of Section 9	Cownship 178 Range	321 , NMPM,	Lea County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C		Address (Give address to which	approved copy of this form is to be sent)
*Continental Pipelin		Artesia, New Mexi	
Name of Authorized Transporter of C	<del></del>		approved copy of this form is to be sent)
Phillips Petroleum		P. O. Box 6666, Q	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When Immediately following
give location of tanks.	* L 9 178 32E	Yes	completion of well
If this production is commingled	with that from any other lease or pool,	give commingling order number	er:
IV. COMPLETION DATA	Oil Well Gas Well	1	
Designate Type of Comple		New Weil Workover Deep	pen   Plug Back   Same Resty.   Diff. Resty.
0 /1		Tradal Davids	T D T T T
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Deadustry Formation	Top Cil/Gas Pay	Tubing Depth
Elevations (DF, KKB, KI, GK, etc.	Name of Producing Formation	Top On/Gds Pdy	Tabing Depth
Perforations			Depth Casing Shoe
renordrons			Dopin Gabing Shoc
	TURING CASING AND	CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 0122	CASING C 1 OBING 0122	<u> </u>	
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of lo	oad oil and must be equal to or exceed top allow-
OIL WELL	able for this de	opth or be for full 24 hours)	and our unit must be equal to or exceed top union-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			······································
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE		ERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
Commission have been complete	with and that the information given the best of my knowledge and belief.	APPROVED	
above is true and complete to	the beat of my knowledge and bellen	† P	
		TITLE	
ELMODA A		This form is to be filed in compliance with RULE 1104.	
GU/W/TAUV	•	If this is a request for	r allowable for a newly drilled or deepened
E. W. McCants (Si	gnature)	well, this form must be ac	companied by a tabulation of the deviation
District Engineer			accordance with RULE 111.
	Title)	All sections of this for able on new and recomple	orm must be filled out completely for allow- ted wells.
March 25, 1966		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)			
			4 must be filed for each pool in multiply
		completed wells.	