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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>X-2813</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Standard Oil Company of Texas A Division of California Oil Co.</b>	8. Farm or Lease Name <b>State 22</b>
3. Address of Operator <b>3610 Avenue B - Snyder, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>15S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4169.8' OL</b>	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Completing procedure</b> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Supplementary well history</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Supplementary Well History**

Drilled 7-7/8" hole to TD 10,289', Conducted DST #1 9609-9645', DST #2 9720-9917, DST #3 10,050-10,084', DST #4 10,159-10,214. Logged at TD 10,289'. Spotted 100 am. cement, 10,289-9787', after WOC 18 hours, drilled out hard cement 9787-10,050', landed new 5 1/2", 15.5#, 17#, J-55 and H-80 LMC, SMC, casing at 10,050'; cemented with 400 am. WOC 6:30 A.M. 3-30-65. Pressure tested casing with 2000 psi. No pressure loss in 30 minutes. Released rig at 2:00 PM 3-30-65.

**Completing Procedure**

1. Move in pulling unit, install blowout preventor.
2. Run 2-7/8" tubing and displace hole with inhibited water. Spot 300 gals acetic acid.
3. Run correlation and cement bond log after WOC 48 hours.
4. If satisfactory bonding indicated, perf interval 9722'-9905' with 1-jet per ft.
5. Run 2-7/8" prod. tubing and packer. Set packer at 9680' with tail pipe to 9915'.
6. Shut well in, nipple up tree, place on production. Treat if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Rigley TITLE Lead Drilling Engineer DATE April 16, 1965

APPROVED BY Joe H. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: