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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 3 11 21 AM '65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2813
7. Unit Agreement Name
8. Farm or Lease Name State 22
9. Well No. /
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Standard Oil Company of Texas, A Division of California Oil Company
3. Address of Operator 3610 Avenue B - Snyder, Texas
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 15-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4169.8' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Supplementary well history <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 6:00 P.M. 2-15-65. Drilled 17 1/2 hole to 386'. Landed 13-3/8", 48#, H-40, STMS New casing at 380'. Did not circ. cement. WOC 6:30 A.M. 2-16-65. After WOC 6 hours, ran 1" pipe and tagged top of cement @ 70 ft. Recemented with 100 axs. cement to surface. Circ. 22 axs. cement. WOC 1:00 P.M. 2-16-65. After WOC 18 hrs. Tested casing to 1500 psi. No loss in pressure in 30 minutes.

Drilled 12 1/4" hole from surface casing point to 4500'. Ran logs and cemented 8-5/8" casing, 32#, J-55, STMC New casing at 4500' with 650 axs. WOC 1:30 P.M. 2-26-65. Pressure tested 8-5/8" casing O.K. with 1500 psi for 30 mins. after WOC 18 hrs. No loss in 30 mins.

Now drilling below 5440' in 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Rigby	TITLE Lead Drilling Engineer	DATE March 2, 1965
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		