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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well | 7. Unit Agreement Name Maljamar (Grayburg) |
| 2. Name of Operator Chevron Oil Company | 8. Farm or Lease Name Maljamar Unit |
| 3. Address of Operator P. O. Box 1660, Midland, Texas | 9. Well No. 60 |
| 4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17-S RANGE 32-E NMPM. | 10. Field and Pool, or Wildcat Maljamar (Grayburg-SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) GR 4118 | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-11-76 Dug pit and cellar. Moved in and rigged up pulling unit. Pulled out of hole with tubing. Set CIBP at 3500'. Ran in hole with tubing to 3495'.
- 10-12-76 Displaced hole with 9.5 ppg mud laden fluid. Set 25 sacks cement plug from 3495' to 3175'. Pulled tubing to 2398' set 30 sacks cement plug from 2398' to 2013'. Pulled tubing to 987' and set 30 sacks cement plug from 987' to 602'. Pulled tubing to 197' and circulated cement to surface. Well plugged and abandoned 10-12-76.

Casing will be cut off 2-3' below ground level. A 4' marker will be set. Pits and cellar will be back filled. Location will be cleaned up as per Federal or State requirements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|---------------------------------|----------------------|
| SIGNED <u>J. C. Ridens</u> | TITLE <u>Drilling Assistant</u> | DATE <u>10-28-76</u> |
| APPROVED BY <u>John W. Runyan</u> | TITLE <u></u> | DATE <u></u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

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MAY 1 1976

OIL CONSERVATION COMM.
HOBBS, N. M.