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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name Maljamar Grayburg Unit
2. Name of Operator Chevron Oil Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 1660 Midland, Texas 79701		9. Well No. 60
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 4118'		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

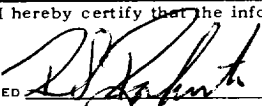
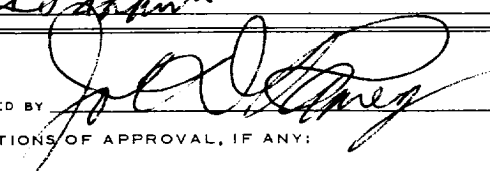
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Supplementary History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit.
- Raised packer above all perforations and set at 3783'.
- Nippled up wellhead and returned to injection as a single produced water injection well through tubing 3-18-71.

NOTE: Before moving packer well was a dual (tubing-casing) fresh water injection well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	R. S. Roberts	TITLE Area Engineer	DATE July 14, 1971
APPROVED BY 		TITLE INTERESTED PARTY	DATE JUL 19 1971
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

JUL 16 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**