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HOBBS OFFICE O. G. & C.
NEW MEXICO OIL CONSERVATION COMMISSION

APR 4 8 10 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company | 8. Farm or Lease Name Taylor "H" |
| 3. Address of Operator 3610 Avenue B - Snyder, Texas | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17S RANGE 32E NMPM. | 10. Field and Pool, or Wildcat Oriskany-San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) Gr 4118' | 12. County Lee |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
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| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Convert to water injection well <input checked="" type="checkbox"/></p> | <p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> |
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit.
2. Pull rods and tubing.
3. Perf intervals 3903-07, 3919-21, 3981-83, 3998-4002 with 2 CJFF.
4. Run injection packer and set at 3935'.
5. Nipple up for dual injection down casing and tubing and place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. H. Jacobs* TITLE District Engineer DATE 3-31-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: