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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Taylor "H"	
2. Name of Operator Standard Oil Company of Texas, a Division of California Oil Co.		9. Well No. 2	
3. Address of Operator 3610 Avenue B - Snyder, Texas		10. Field and Pool, or Wildcat Maljamar (Grayburg-San Andres)	
4. Location of Well UNIT LETTER L LOCATED 1960 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 10 TWP. 17S RGE. 32E NMPM Lee		12. County	
15. Date Spudded 4-13-65	16. Date T.D. Reached 4-29-65	17. Date Compl. (Ready to Prod.) 5-11-65	18. Elevations (DF, RKB, RT, GR, etc.) GR. 4118 ft.
19. Elev. Casinghead 4117 ft.		20. Total Depth 4237	
21. Plug Back T.D. 4201		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres 3702 - 4010 Grayburg 4010 - Base not penetrated San Andres	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run BMC Sonic with Gamma Ray and Caliper, LL, and MLL	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"	WEIGHT LB./FT. 20	DEPTH SET 1022	HOLE SIZE 11"
4 1/2"	9.5	4237	7-7/8
CEMENTING RECORD 500 sxs. cnt to surface		AMOUNT PULLED None	
1350 sxs. cnt to surface		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE 2-3/8"	TOP 4010	BOTTOM None	PACKER SET None
31. Perforation Record (Interval, size and number) 1-3/8" jet at following intervals: 3835, 3837, 39, 41, 72, 74, 76, 88, 91, 93, 3955, 3957, 63, 65, 71 73, 4004, 06, and 08.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3835-4008 AMOUNT AND KIND MATERIAL USED 23,000 gals gelled water con- taining sand, glass beads and gyp control additives.	
33. PRODUCTION Date First Production 5-11-65 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Production			
Date of Test 5-11-65	Hours Tested 18	Choke Size 16/64	Prod'n. For Test Period 70
Flow Tubing Press. 20 psi	Casing Pressure 200 psi	Calculated 24-Hour Rate 93.4	Oil - Bbl. 557.4
Gas - MCF 430.5		Water - Bbl. 8	
Oil Gravity - API (Corr.) 36		Gas - Oil Ratio 6150 ft. 3 per bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Phillips		Test Witnessed By W. W. Martin	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED R. E. Rigby		TITLE Lead Drilling Engineer	
DATE 5-14-65			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

967.
1130.
2125.

T. Amy	1130'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	8125'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1868'	T. Devonian	T. Menefee	T. Madison
T. Queen	1708'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	1708'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	1610'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Chinle	T. Permian	T. T.
T. Penn.		T. Penn. "A"	T. T.	T. T.
T. Cisco (Bough C)		T. T.	T. T.	T. T.

From	To	Thickness in Feet	Formation
0	967	1130	Red beds and salt
967	1130	163	Argillite
1130	2125	995	Salt
2125	3268	1137	Argillite and shale
3268	3702	440	Argillite and shale
3702	4010	308	Dolomite and sand
4010	4236	226	Dolomite and sand
967	1130	163	Red beds and salt
1130	2125	995	Salt
2125	3268	1137	Argillite and shale
3268	3702	440	Argillite and shale
3702	4010	308	Dolomite and sand
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