NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	Effective 1-1-05
U.S.G.S	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S
LAND OFFICE			
OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Overator			
Standard Oil Count	ny of Texas, A Division of	California Oil Co.	
Address			
	Sayder, Texas		
Reason(s) for filing (Check proper be		Other (Please explain)	
tlew Well	Change in Transporter of:		
Recompletion	Cil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
f change of ownership give name	-		
nd address of previous owner			
DESCRIPTION OF WELL AND Lease Name	ULEASE	e, Including Formation	Kind of Lease
^		amar (Grayburg-Ban Andre	
C. Taylor I			
Location	-		220.04
Unit Letter;]	980 Feet From The South Line	and Feet From Th	e Vest
			_
Line of Section 10 , T	Fownship 173 Range 3	25 , NMPM,	Les County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of (Dil 🚺 or Condensate 🛄	Address (Give address to which approve	
4		P. 0. Box 1510, Midl	and, Texas
Tame-New Maxieo Plan Name of Authorized Transporter of C	Casinghead Gas cr Dry Gas	Address (Give address to which approve	
		P. 0. Box 6666, Odes	
Phillips Petroleum	Generay	Is gas actually connected? When	
If well produces oil or liquids,			Contraction of the second s
give location of tanks.	E 10 17B 32E	748 60	apletion of well
this production is commingled	with that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA			······································
		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Comple	tion = (X)	* 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-11-65	1017	k201
4-13-65	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Mal Jamar		9700	b010
) Gravburg-Gan Andres	1414, 1817, 1810, 3841	Depth Casing Shoe
3872. 3874. 3076. 3	98. 3091. 3977, 3957, 3957	, 1963, 65, 71, 73, 4004	4237
-4006. 4008.			
	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1622	500 sxs. comput to su
7-7/8"	A A M	4837	1350 sxs. commit to a
	2-3/8"	4010	•
		ter recovery of total volume of load oil a	nd must be equal to or exceed ton all
FEST DATA AND REQUEST	FUR ALLOWABLE (lest must be afi able for this der	ter recovery of total volume of load oil a. oth or be for full 24 hours)	na musi oc equal to or exceed top all
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
5-11-65	5-11-05	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	, i i i i i i i i i i i i i i i i i i i	
18 hours	20 pei	200 psi	16/64
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
78 bbls.	70	8	4305
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
Commission have been complie	d with and that the information given		
above is true and complete to	the best of my knowledge and belief.	2	
-			
DO D'I	1	This form is to be filed in c	
R.E. Rigsly		If this is a request for allowable for a newly drilled or deepend	
R. E. Rignby (Signature)		well, this form must be accompan tests taken on the well in accord	ued by a tabulation of the deviat: lance with RILLE 111.
Tank Sud 19 Augu Maran			t be filled out completely for allo
Lood Brilling Ingin		All sections of this form mus	lle
	(Title)	able on new and recompleted we	15.
May 14, 1965	(Iule)	able on new and recompleted we Fill out Sections I, II, III, well name or number, or transporte	and VI only for changes of owne

Separate Forms C-104 must be filed for each pool in multiply completed wells.