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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas A Division of California Oil Company	8. Farm or Lease Name Taylor "H"
3. Address of Operator 3610 Avenue B - Snyder, Texas	9. Well No. 2
4. Location of Well UNIT LETTER L , 1960 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17N RANGE 32E NMPM.	10. Field and Pool, or Wildcat Maljamar (Grayburg-San Antonio)
15. Elevation (Show whether DF, RT, GR, etc.) GR. 4118'	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Completion procedure <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Supplementary Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7:00 P.M. 4-13-65, drilled 11" hole to 1023', landed 8-5/8" 20# J-55 STMC new casing @ 1022'. Cemented to surface with 500 sm. Circ. cement. WOC 6:30 A.M. 4-15-65. After WOC 18 hrs., tested casing to 700#. No pressure loss in 30 min. Drilled 7-7/8" hole to 3802', commenced coring at 3802', cored to 4017'. Drilled ahead in 7-7/8" hole to 4124'. Cored from 4124' to 4184'. Drilled 7-7/8" hole to TD 4237'. Run logs. Landed 4 1/2" 9-5# J-55 STMC new casing @ 4237' cemented to surface with 1350 sm. WOC 5:30 A.M. 4-30-65. Released rig 10:00 A.M. 4-30-65. After WOC 18 hrs., tested casing with 1500#. No pressure loss in 30 min.

Notice of Intention for Completion Procedure

1. Move in pulling unit. Install blowout preventer.
2. Run correlation and cement bond log.
3. If Bond O.K., run tubing. Displace hole with water and spot 275 gals acetic acid.
4. Run straddle packer on 2-7/8" tubing and free in 4 stages, 3835'-3841' treat with 4000 gals gelled water with sand and glass beads, 3872'-3893' with 7500 gals gelled water, sand and glass beads. 3955'-3973' with 7500 gals gelled water, sand and glass beads. 4004'-4008' with 4000 gals gelled water, sand and glass beads.
5. Riggle up wellhead, place on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. E. Rigby* TITLE Lead Drilling Engineer DATE May 4, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: