

CC INTY	LEA	FIELD	Maljamar	STATE	NM
OPR	STANDARD OIL CO. OF TEXAS				MAP
2 Taylor "H"					
Sec. 10, T-17-S, R-32-E					
1980' fr S Line & 660' fr W Line of Sec.					
Spd 4-13-65					
Cmp 5-11-65					
		CLASS		EL	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING		LOG:			
		Anhy 967			
8 5/8" 1022' 500		Queen 3262			
4 1/2" 4237' 1350		Gryb 3702			
		SA 4010			
LOGS EL GR RA IND HC A					
		TD 4237', PBD 4201'			

IP Grayburg Perfs 3835-4008' Flwd 93 BOPD + 10 BW. Pot. Based on 18 hr test of 70 BO + 8 BW thru 16/64" chk., TP 20#, CP 200#, gravity 36.

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CONT. McFarland	PROP DEPTH	4500'	TYPE
DATE			

F.R. 3-18-65
PD 4500' - SA
Contractor - McFarland
4-20-65 Drlg. 3500'.
4-27-65 Coring @ 4125'.
Cored 3802-62', rec 60' being:
35' dolo; 5' sd; 20' dolo.
Cored 3862-3922', rec 60' dolo & sd.
Cored 3922-3982', rec 60' dolo & sd.
Cored 3982-4017', rec 35' dolo & sd.
5-3-65 TD 4237', PBD 4201', prep to perf.
Cored 4124-84', rec 60' being:
16½' dolo; 1' sd; 9' sh; 33½' dolo.
5-10-65 TD 4237', PBD 4201', flwg load.
Perf @ 3835', 3837', 3839', 3841', 3872',
3874', 3876', 3888', 3891', 3893', 3955',
3957', 3963', 3965', 3971', 3973', 4004',
4006', 4008' W/1 SPI

5-10-65

Continued

Ac. 250 gals.

Frac 4000 gals gelled wtr + sd 3835-41'.

Frac 7500 gals gelled wtr + sd 3872-93'.

Frac 7500 gals gelled wtr + sd 3955-73'.

Frac 4000 gals gelled wtr + sd 4004-08'.

5-17-65

TD 4237', PBD 4201', COMPLETED.