## NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE u.s.g.s. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Reason(s) for

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND SATURAL GAS Standard Oil Company of Texas A Division of Chevron Oil Company 3610 Avenue S - or filing (Check proper box) Snyder, Texas Other (Please explain) New Well Change in Transporter of: NOTE: CORRECT LOCATION OF TARRE Oil Recompletion Dry Gas Casinghead Gas Change in Ownership Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease A. C. Taylor et al 2 Maljamar Grayburg-San Andres Pee 1980 Feet From The South East Line and Feet From The 178 325 Line of Section , Township Range , NMPM, County Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P. O. Box 1510 . Hilland . The Address (Give address to which approved copy of this form is to be sent) or Dry Gas P. O. Box 6666 - Glease, Toxas
Is gas actually connected? When Limed. following Phillips Petroleum Company Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. 9 17 completion of well If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Deepen Oil Well Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Tubing Pressure Length of Test Water-Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104.

## VI. CERTIFICATE OF COMPLIANCE

District Engineer

September 8, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.