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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 15 2 21 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company formerly California Oil Co. | | 8. Farm or Lease Name A. C. Taylor et al | |
| 3. Address of Operator 3610 Avenue B - Snyder, Texas | | 9. Well No. 2 | |
| 4. Location of Well UNIT LETTER X-4 , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 17S RANGE 32E NMPM. | | 10. Field and Pool, or Wildcat Maljamar Grayburg-San Andres | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4089 GR | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Completion Procedure <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER Supplementary Well History <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well 3:30 P.M. 6-26-65, drilled 11" hole to 305', cemented new 8-5/8" J-55, 24#, STHC casing with 200 sms. cement to surface. WOC 1:15 A.M. 6-27-65. After WOC 18 hours, nipples up 10" Series 900 double BOP, tested BOP and casing with 1000 psi. No pressure loss in 30 minutes.
- Drilled ahead in 7-7/8" hole to total depth of 4175' and logged.
- Landed new 5 1/2" J-55 17# STHC casing at 4174' and cemented with 400 sms cement. WOC 11:45 A.M. 7-5-65. After WOC 12 hours, tested casing at 1500 psi, no pressure loss in 30 mins. FBTD 4136'. Released rig 3:00 P.M. 7-5-65.

Completion Procedure:

- Run correlation and cement bond logs.
- If satisfactory bonding indicated, perf interval 3807-4113'.
- Treat as required.
- Nipple up tree, swab well in, place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Davidson* TITLE Lead Drilling Engineer DATE July 14, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: