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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>Maljamar (Grayburg)</b>
2. Name of Operator <b>Chevron Oil Company</b>		8. Farm or Lease Name <b>Maljamar Unit</b>
3. Address of Operator <b>P. O. Box 1660, Midland, Texas 79701</b>		9. Well No. <b>40</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1800</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>Last</b> LINE, SECTION <b>9</b> TOWNSHIP <b>17-S</b> RANGE <b>32-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Maljamar (Grayburg-San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>CR-4115</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-2-75 Dug pit and cellar. Moved in and rigged up pulling unit.
- 9-3-75 Ran in hole with tubing to 3800', displaced hole with 9.5 ppg mud laden fluid. Pumped 25 sacks cement. Pulled tubing and waited on cement. Tagged plug at 3478'. Pulled tubing to 2400'.
- 9-4-75 Spotted 30 sacks cement. Pulled tubing to 1000', spotted 35 sacks cement. Pulled out of hole with tubing. Perforated 4 1/2" casing 355', establish circulation. Pumped 80 sacks cement down 4 1/2" casing circulating to surface via 8 5/8" x 4 1/2" annulus leaving 4 1/2" full to surface.
- 9-18-75 Installed 4' marker, backfilled pit and cellar. Cleaned up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Leonard TITLE Senior Drilling Engineer DATE Sept. 23, 1975

APPROVED BY John W. Runyan TITLE  DATE FEB 2 1977

CONDITIONS OF APPROVAL, IF ANY: