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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. 6

MAY 27 5 58 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

4. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company | 8. Farm or Lease Name A. C. Taylor et al |
| 3. Address of Operator 3610 Avenue B - Bayler, Texas | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER K 1800 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 9 TOWNSHIP 17S RANGE 38E NMPM. | 10. Field Grayburg-San Andres or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) Gr. 4135' | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Supplementary Well History <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in and rigged up pulling unit.
2. Pulled rods and tubing.
3. Ran injection string and packer, set packer at 3920'.
4. Rigged up wellhead and placed well on injection 4-21-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Davidson* TITLE **Lead Drilling Engineer** DATE **4-22-66**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: