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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 20 11 40 AM '65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name A. C. Taylor et al	
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company		9. Well No. 3	
3. Address of Operator 3610 Avenue B - Snyder, Texas		10. Field and Pool, or Wildcat Maljamar Grayburg-San Andres	
4. Location of Well UNIT LETTER X LOCATED 1800 FEET FROM THE North LINE AND 660 FEET FROM		12. County Leon	
THE East LINE OF SEC. 9 TWP. 17S RGE. 32E NMPM			
15. Date Spudded 7-6-65	16. Date T.D. Reached 7-14-65	17. Date Compl. (Ready to Prod.) 7-25-65	18. Elevations (DF, RKB, RT, GR, etc.) GR 4115'
19. Elev. Casinghead 4116.50			
20. Total Depth 4200'	21. Plug Back T.D. 4148'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name 3842-4139 Grayburg-San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run BEC Sonic/Gamma Ray/Caliper, Laterolog, Microlaterolog, Cement Bond Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24	DEPTH SET 305'	HOLE SIZE 11"
4 1/2"	11.6	4200	7-7/8"
CEMENTING RECORD 200 sms. to surface		AMOUNT PULLED None	
550 sms.			
29. LINER RECORD			
SIZE None	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE 2-3/8	DEPTH SET 3968	PACKER SET	
31. Perforation Record (Interval, size and number) Perf 31 - 3/8" casing jets 3842-4139		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 3842-4139		AMOUNT AND KIND MATERIAL USED 4500 gals sandol acid & 10 BBL	
3842-4139		Frased w/25,000 gals wtr and 50,000lbs sand in 3 stages.	
33. PRODUCTION			
Date First Production 8-6-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 8-7-65	Hours Tested 24	Choke Size None	Prod'n. For Test Period
Flow Tubing Press. None	Casing Pressure None	Calculated 24-Hour Rate	Oil - Bbl. 28
		Gas - MCF 51.3	Water - Bbl. 22
		Oil Gravity - API (Corr.) 37.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum Company			Test Witnessed By
35. List of Attachments Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
ORIGINAL / SIGNED B. DAVIDSON			
SIGNED B. Davidson	TITLE Lead Drilling Engineer		DATE August 18, 1965

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Paddock	T. Eilenburger	T. Dakota	T. Morrison	T. Todito	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Cisco (Bough C)
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"																
T. Salt	T. Atocha	T. Pictured Cliffs	T. Penn. "D"																	
T. Yates	T. Miss	T. Cliff House	T. Leadville																	
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison																	
T. Queen	T. Silurian	T. Point Lookout	T. Elbert																	
T. Grayburg	T. Montoya	T. Mancos	T. McCracken																	
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz																	
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite																	
T. Paddock	T. Eilenburger	T. Dakota	T. Morrison																	
T. Blinberry	T. Gr. Wash	T. Todito	T. Entrada																	
T. Tubb	T. Granite	T. Todito	T. Entrada																	
T. Drinkard	T. Delaware Sand	T. Entrada	T. Wingate																	
T. Abo	T. Bone Springs	T. Wingate	T. Chinle																	
T. Wolfcamp		T. Chinle	T. Permian																	
T. Penn.																				
T. Cisco (Bough C)																				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	3703		Shale, salt, sandstone				
3703	4002		Polonite, sand and shale				
4200	198		Polonite with streaks of sand.				