

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 5 11 41 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Standard Oil Company of Texas A Division of Chevron Oil Company</b>	8. Farm or Lease Name <b>A. C. Taylor et al</b>
3. Address of Operator <b>3610 Avenue B - Snyder, Texas</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1800</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>17S</b> RANGE <b>3E</b> NMPM.	10. Field and Pool, or Wildcat <b>Maljamar Grayburg-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 4115'</b>	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Completion Procedure</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Supplementary Well History</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**SUPPLEMENTARY WELL HISTORY**

Spudded well 2:00 P.M. 7-6-65, drilled 11" hole to 307', cemented new 8-5/8" 24# J-55 SMC casing at 305' with 200 sms to surface. WOC 10:00 P.M. 7-6-65. After WOC 18 hours, tested BOP and casing to 1000 psi. No pressure loss in 30 minutes. Drilled ahead in 7-7/8" hole to total depth of 4800' and logged. Landed new 4 1/2" 11.6 J-55 SMC casing at 4800' and cemented with 550 sms cement. WOC 12:15 P.M. 7-15-65. Released rig at 3:15 7-15-65. Moved in pulling unit, installed BOP, after WOC 12 hours tested casing at 1500 psi. No pressure loss in 30 minutes.

**COMPLETION PROCEDURE**

1. Run correlation and cement bond logs.
2. If satisfactory bonding indicated, perf interval 3842-4139.
3. Treat perfs with 4500 gal Cardinal Chem. sandool acid in 3 stages.
4. Shut acid water back, pull packer, run production string, place on production.
5. Fracture treat down casing with 25,000 gallons gelled water and 120,000 lbs sand if necessary to stimulate production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE August 4, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: