Form 3160-5
(November 1983)
(Formerly 9-331)

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

RECEIVED
FEB 7 12 19 PM '89
AREA

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
Maljamar Grayburg Unit

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 670, Hobbs, New Mexico 88240

9. WELL NO.
39

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Unit G, Sec. 9 Twp 17S, R32E,
1980 FNL and 1980 FEL

10. FIELD AND POOL, OR WILDCAT
Maljamar (Grayburg/SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.9, T17S,R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4096

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other) TA well run csg integ. test			[XX]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed that the subject well be temporarily abandoned (i.e. set CIBP @ ± 3808') **and that a casing** integrity test be performed as required by the BLM.

This is a fee well.

18. I hereby certify that the foregoing is true and correct

SIGNED L.K. Elmore TITLE Technical Assistant DATE 2-6-89

(This space for Federal or State office use)

APPROVED BY ORIG. SGD. RAJ GIRI TITLE SUPV, MINERAL RESOURCES DATE 2-22-89

CONDITIONS OF APPROVAL, IF ANY: