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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 13 8 13 AM '65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name A. C. Taylor et al	
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company										9. Well No. 4	
3. Address of Operator 3610 Avenue B - Snyder, Texas										10. Field and Pool, or Wildcat Maljamar Grayburg-San Andres	
4. Location of Well UNIT LETTER B LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 9 TWP. 17S RGE. 32E NMPM										12. County Lea	
15. Date Spudded 7-16-65		16. Date T.D. Reached 7-26-65		17. Date Compl. (Ready to Prod.) 8-20-65		18. Elevations (DF, RKB, RT, GR, etc.) Gr 4096'		19. Elev. Casinghead 4094			
20. Total Depth 4180'		21. Plug Back T.D. 4145		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary		23. Intervals Drilled By Rotary			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3808-4112 Grayburg-San Andres										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run BNC Sonic (GR) Caliper, LL, MLL, and CBL										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24		301		11"		150 cms. to surface		None	
5 1/2"		17		4179		7-7/8"		400 cms cement		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET		SIZE		DEPTH SET		PACKER SET	
2-3/8"		4050		None							
31. Perforation Record (Interval, size and number) 3808, 10, 41, 43, 45, 57, 59, 64, 70, 72, 74, 3897, 99 3908, 21, 23, 37, 39, 47, 58, 60, 62, 64, 66, 68, 70 4089, 4108, 10, 12						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3808-4112						2100 gals mud acid					
3808-4112						60,000 gals gelled vtr, 120,000 sand					
33. PRODUCTION											
Date First Production 8-20-65				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing			
Date of Test 8-22-65		Hours Tested 24		Choke Size -		Prod'n. For Test Period 60		Oil - Bbl. 170.7		Gas - MCF 14	
Flow Tubing Press. -		Casing Pressure 100		Calculated 24-Hour Rate 60		Oil - Bbl. 170.7		Gas - MCF 14		Water - Bbl. 38.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum Company										Test Witnessed By W.W. Hardin	
35. List of Attachments Logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED B. Davidson				TITLE Lead Drilling Engineer				DATE September 10, 1965			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	3668	3668	Salt, red shales and sand				
3668	3976	308	Bolesite with streaks of sand and silt				
3976	IN	804	Bolesite with streaks sand and shale				