

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I.

Operator STANDARD OIL COMPANY OF TEXAS A Division of Chevron Oil Company	
Address 3610 Avenue B - Snyder, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

I

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. C. Taylor et al	Well No. 4	Pool Name, Including Formation Maljamar Grayburg-San Andres	Kind of Lease State, Federal or Fee Fee
Location Unit Letter C 1980 Feet From The North Line and 1980 Feet From The East			
Line of Section 9 , Township 17S Range 32E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666, Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 9	Twp. 17	Rge. 32	Is gas actually connected? Yes	When Immed. following completion of well

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-16-65	Date Compl. Ready to Prod. 8-12-65	Total Depth 4180'		P.B.T.D. 4145'				
Pool Maljamar Grayburg-San Andres	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 3808'		Tubing Depth 4050'			
Perforations 3808-10, 41, 43, 45, 57, 59, 64, 70, 72, 74, 3897, 99. 3908, 21, 23, 37, 39, 47, 58, 3960, 62, 64, 66, 68, 70, 4089, 4108, 10,					Depth Casing Shoe 4179'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		301		150 sxs. to surface			
7-7/8"	5 1/2"		4179		400 sxs. cement			
4-3/4"	2-3/8		4050					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-20-65	Date of Test 8-22-65	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure 50	Choke Size -
Actual Prod. During Test 74 bbls.	Oil-Bbls. 60	Water-Bbls. 14	Gas-MCF 170.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. Davidson
Lead Drilling Engineer
August 24, 1965

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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10. The first of the two main parts of the book is devoted to the study of the structure of the algebra of differential operators on a reductive group.

11. The second part of the book is devoted to the study of the structure of the algebra of differential operators on a reductive group.

12. The first of the two main parts of the book is devoted to the study of the structure of the algebra of differential operators on a reductive group.

13. The second part of the book is devoted to the study of the structure of the algebra of differential operators on a reductive group.

14. The first of the two main parts of the book is devoted to the study of the structure of the algebra of differential operators on a reductive group.

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