INCLINATION REPORT

ONE COPY BY BE FILED WITH EACH COMPLETI REPORT

Field Name Haljamer Grayburg-San Andres County	Lea Michiganian Mary
Operator A Division of Chevron 611 Co. Address	AUG 25 20 PM '55 City Bayter, Town
Lease Name & No. A. C. Bylor et al Well No.	
Unit 6; 1980' FML and 1980' FML of Section 9, 1 RECORD OF INCL	P-178, R-32E, Lea County, New Mexico INATION
Angle of Depth (feet) Inclination (degrees) Di	Accumulative splacement (feet) Displacement (feet)
305 3/4	
820 3/4 1319 3/4	6.75 10.75 6.54 17.89
1885 i i i i i i i i i i i i i i i i i i	9.91 <u>27.80</u> 7.12 34.32
3156	7.52 41.84
	1.58 43.49 1.81 44.63
<u>1</u>	6.83 51.46
	Total Displacement 53.46
Distance to lease lines as prescribed by field rule Certification of personal knowledge Inclination Date of the I have personal knowledge. I hereby certify that I have personal knowledge, and that such information given above is true.	ta: edge of the data and facts placed on this
	Signature
	Company
Operator Affidavit:	
(Note: Party making affidavit must strike out inapplicable phrases, and Before me, the undersigned authority, on this day, personally appeare	•••
known to me to be the person whose name is subscribed hereto, who, a	after being duly sworn, on oath states that he is the
identified in this instrument), and that such well was not intentionally de described in the attached statem	cent) the vertical whatsoever (and that such
	Signature and Title of Afriant
Sworn and Subscribed to before me, this the	day of
¹⁹ -65 ·	-13 May 9 - August ,
	a manufacture man
	Notary Public in and for Jeury County, Texas.
Approved By: Title:	
Date:	

...FORMATION AND INSTRUCTIONS AS I STATEWIDE RULE 54

II. INCLINATION SURVEYS

A. Requirement of

- l. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.
- a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.
- 2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.
- 3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

- 1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.
- a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.
- 2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.
- 3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.
- 4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.







Job separation sheet

O. OF COPIES RECEIVE				Form C+103
DISTRIBUTION				Supersedes Old
NTAFE		NEW MEXICO	OIL CONSERVATION COMMISSION	<i>C-102 and C-103</i> Effective 1-1-65
LE		4	No. 20 11 - 24 400	
s.g.s.			Aug 20 11 40 AM '65	5a. Indicate Type of Lease
ND OFFICE ERATOR				State Fee 4
				5. State Oil & Gas Lease No.
(DO NOT USE THI	SUNDRY	NOTICES AND REPO	DRTS ON WELLS N OR PLUG BACK TO A DIFFERENT RESERVOIR. 01) FOR SUCH PROPOSALS.)	
	USE TAPPLICATION	FOR PERMIT -** (FORM C-11	01) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	GAS WELL	OTHER.		7. Out Agreement Nume
ame of Operator	011 Company			8. Farm or Lease Name
A Divisio	n of Coover	n Cil Company		A. C. Taylor et al
ddress of Operator				9. Well No.
3610 Avan	110 S - St	yder, Tems		4
ocation of Well	_			10. Field and Pool, or Wildcat
UNIT LETTER	<u> </u>	980 FEET FROM THE	Crth LINE AND 1980 FEET	FROM CHRYSTER -FOR ANDRES
- Tart		٥	3 778	
THE	LINE, SECTION_	TOWNSHIP	RANGE 325	NMPM.
		15. Elevation (Sho	ow whether DF, RT, GR, etc.)	12. County
			2R 4096	Tee ())))))
	Check Apr		dicate Nature of Notice, Report o	or Other Data
NO	TICE OF INTE			UENT REPORT OF:
ORM REMEDIAL WORK	<u>г-</u> л	PLUG AND ABA	NDON REMEDIAL WORK	ALTERING CASING
	<u>г-</u> л	PLUG AND ABA	REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PORARILY ABANDON	<u>г-</u> л	PLUG AND ABA	COMMENCE DRILLING OPNS.	i = =
FORM REMEDIAL WORK Porarily abandon L or alter casing	<u>г-</u> л		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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PORARILY ABANDON OR ALTER CASING THER Describe Proposed or pork) SEE RULE 116 Reved in the performance of the performance o	r Completed Operations. pulling unity and so with 5000 resours of si. No protection of the food of the food on the placed on the food of the food of the food on the food of	tons (Clearly state all per tons (Clearly state all per tons in the constant become to the constant per tons in the constant per tons and per tons tons tons tons tons tons tons tons	commence drilling opns. CASING TEST AND CEMENT JOB OTHER Burplementary retinent details, and give pertinent dates, incl ond and correlation log, po to an 25 tabing, set 100 gale 17 EL. Squeeced A victory and long and landed at	luding estimated date of starting any proposed our bond, perfed with one packer at 3960', broke i with 120 and coment to 36 hours tested casing int to 1379 1155'. id. Fraced down 54" stages with rock salt.

CONDITIONS OF APPROVAL, IF ANY: