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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 5 11 41 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company		8. Farm or Lease Name A. C. Taylor et al	
3. Address of Operator 3610 Avenue E - Snyder, Texas		9. Well No. 4	
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 17S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Maljamar Grayburg-San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) GR 4095'		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Completion Procedure <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Supplementary Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUPPLEMENTARY WELL HISTORY

Spuzzum well 1:00 P.M. 7-16-65, drilled 11" hole to 301', cemented new 8-5/8" 24# J-55 STAG casing at 301' with 150 sms to surface. WOC 8:15 P.M. 7-16-65. After WOC 18 hours tested casing at 1000 psi. No pressure loss in 30 minutes. Drilled ahead in 7-7/8" hole to total depth of 4180' and logged. Landed new 5 1/2" 17# J-55 K-2 casing at 4179' and cemented with 400 sms cement. WOC 9:30 P.M. 7-25-65. Released rig 1:00 A.M. 7-26-65. Moved in pulling unit, installed BOP, after WOC 8 hours, tested casing at 1500 psi. No pressure loss in 30 minutes.

COMPLETION PROCEDURE

1. Run correlation and cement bond logs.
2. If satisfactory bonding indicated, perf interval 3808-4112'.
3. Treat perfs 3808-4112 with 2100 gals mud acid.
4. Free down casing with 60,000 gals gelled water and 120,000# 20-40 sand with lyp control chemical in 3 stages separated by 10 ball sealers.
5. Run production string and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE August 4, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: