Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ---Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	<u> </u>	<u>O IHA</u>	NSP	JHI OIL	AND NA	UHAL GA	Mall Y	BI TIZ				
Operator												
Hawkins Oil & Gas, Inc.						30 025 21429						
Address												
400 So. Boston, Suite	800	<u>Tulsa</u>	<u>, OK</u>	74103	BA 0.1	s (Please expla						
Reason(s) for Filing (Check proper box)			_		Othe	t (riease expia	un <i>j</i>					
New Well	Oil	yruge in	Transpo Dry Ga									
Recompletion 📙	Effective 12-01-93											
Change in Operator	Casinghead	Cas U	Condet	1214 <u> </u>	·							
f change of operator give name	o Explo	ratio	n an	d Produ	ction I	nc. P.O.	Box 730	Hobbs	NM 88	3240-2528		
•				<u> </u>				•	,			
II. DESCRIPTION OF WELL A	ND LEAS	SE			<u> </u>		1					
Lease Name	Well No. Pool Name, Including							Kind of Lease State, Federal or Fee		Lease No.		
B.E. SHIPP		3 Lovington Paddo					ddock			ederal or Fee 669460		
Location												
Unit Letter A	. 660		Feet Fr	oon TheN	orth Line	and <u>660</u>	Foo	t From The	<u> </u>	Line		
`									_			
Section 32 Township	168		Range	37E	, NA	лрм,	Le	a		County		
III. DESIGNATION OF TRANS				D NATU	RAL GAS	- , , -						
Name of Authorized Transporter of Oil	124	or Coaden	sale			address to wh				·u)		
Texas New Mexico Pipe		P.O. Box 2528 Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas												
	GPM Gas Corporation					4044 Penbrook Avenue, Odessa, TX 79762						
If well produces oil or liquids,		Sec.			Is gas actually connected? Yes		When	When?				
give location of tanks.	G	32_	165				i	10/0	11///			
If this production is commingled with that I	tom any othe	r lease or	pool, gi	ve comming!	ing order num	ber:						
IV. COMPLETION DATA					<u>,</u>				,			
	400	Oil Well		Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u> </u>			<u> </u>	<u> </u>	<u> </u>		L			
Date Spudded	Date Compl	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
									Depth Casing Shoe			
Perforations								Depun Casir	ig 2004			
								<u> </u>				
TUBING, CASING AND					CEMENTI				SAGUE OFUEUE			
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT					
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	<u> </u>							 				
	<u> </u>				ļ							
					<u> </u>			<u> </u>	·			
V. TEST DATA AND REQUE										•		
OIL WELL (Test must be after t			of load	oil and mus					jor juli 24 kol	ur\$.)		
Date First New Oil Run To Tank	Date of Ter	K.			Producing N	lethod (Flow, p	யும். இன் பிர்.	uc.)				
					Corina Paramen			Choke Size				
Length of Test	Tubing Pressure				Casing Pressure			Citors biss				
•	-					NI - 211			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			- Mei				
	<u>.L</u>											
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size				
VL OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE		O.I. 6.5.				-		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					3 A A A A A A A A A A A A A A A A A A A							
is true and complete to the best of my knowledge and belief.						Date Approved DEC 16 1993						
0 1					Dat	o whhick						
Detich ho	$n\Lambda$											
Signature						ORIGI	VAL SIGNE	IN BY JER	Y CEYTAL			
<u>Butch Smith</u> <u>Vice President Operations</u>						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name	/-	10\ =	Title		Title	·						
December 7, 1993	(9	18) <u>5</u>								-		
Oue -		l e	lephone	140.	Ш							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.