Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			-			AUTHORIZ					
Operator								il API No.			
Texaco Exploration and Production Inc.							30 025 21429 🗸				
Address P. O. Box 730 Hobbs, Nev	v Mexico	88240	0-2528	3							
Reason(s) for Filing (Check proper box)					-	es (Please expla			•		
New Well	Oil	Change in	Transpor		E	FECTIVE 6	-1-91				
Recompletion	Casinghea	d Gas 🔲	Condens								
If change of operator give name and address of previous operator Texas	co Produ		c. F	. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-25	28		
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including								f Lease	5 1 1 1 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1		
B E SHIPP	3 LOVINGTON PA			ADDOCK FEE			Federal or Fee	66946	50		
Location	. 660			N/C	NDTU	660		FA	ST		
Unit LetterA	ORTH Line and 660 For			et From The EAST Line							
Section 32 Township 16S Range 37E						MPM,		LEA County			
III. DESIGNATION OF TRAN	SPORTE			NATU	RAL GAS	n address to 11.1	ich anaraud	com of this form	is to be se	nt)	
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C					Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)										
Phillips 66 Natural Gas Co.									ertlesville, Oklahoma 74004		
If well produces oil or liquids, give location of tanks.	Unit	Sec. 32	Twp. 16S	Rge. 37E	15 gas actual	YES	Wisea	-	1/77		
If this production is commingled with that i	rom any oti	er lease or	pool, give	comming	ing order num	ber:					
IV. COMPLETION DATA		<u> </u>		912.91	1 No. 37/-11	Workover	Dames	Plug Back Sa	ma Pac'y	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	l Ling Dack 121	HIRE WES A)	
Date Spudded		pi. Ready to	o Prod.		Total Depth	<u> </u>	4	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					-			Depth Casing Shoe			
	7	UBING.	CASIN	IG AND	CEMENT	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								 			
	 										
					I			<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after n	T FOR A	ALLOW.	ABLE of load o	il and must	be equal to o	exceed top allo	owable for this	depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
15.15.15.15.15.15.15.15.15.15.15.15.15.1	Oil Phile			Water - Bbis.			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.									<u> </u>	
GAS WELL					TRUE ALEX	cote A D I CT		Gravity of Cor	denesia		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Claviny or Canada				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIAN	CE			ICEDY	ATION D	1//10/		
I hereby certify that the rules and regularized have been complied with and	ations of the	Oil Conse	rvation) N	
is true and complete to the best of my i		nd belief.			Date	Approve	d	-		<u> </u>	
J.M. Miller					By Same And Control States						
K. M. Miller Printed Name		Div. Op	ers. E	ngr.	11						
May 7, 1991			688-48		I ITIE						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.