

NEW MEXICO OIL CONSERVATION COMMISSION

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	GAS
PRODUCTION OFFICE	
OPERATOR	

Santa Fe, New Mexico  
5-OCC 1-Sinclair  
1-Houston 1-Texas Pacific  
1-Midland  
1-File **WELL RECORD**  
1-Shell 1-W. B. Osborn, Jr.  
1-Sunray DK 1-Geo. H. Coates


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company

B. E. Shipp

AREA 640 ACRES  
LOCATE WELL CORRECTLY

(Company or Operator) (Lease)  
Well No. 3, in NE 1/4 of NE 1/4, of Sec. 32, T. 16 S., R. 37 E., NMPM.  
Lovington Paddock Pool, Lea County.  
Well is 660 feet from North line and 660 feet from East line  
of Section 32. If State Land the Oil and Gas Lease No. is  
Drilling Commenced 4-23-1965 Drilling was Completed 5-12-1965  
Name of Drilling Contractor Leatherwood Drilling Company  
Address Drawer N, Kermit, Texas  
Elevation above sea level at Top of Tubing Head 3804 KB  
Not confidential The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 6166' to 6337.5 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	2096	Tex. Pat.	-	-	Surface
5-1/2	15.5	New	6402	Float	-	6166-6337.5	Prod.
2-3/8	4.7	Used	6332				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	8-5/8	2096	885	Pump		
7-7/8	5-1/2	6402	1685	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations with 2000 gals NE acie and 15 ball sealers,  
10,000 gals gelled acid and 10,000# sand.  
Result of Production Stimulation Pumped 73 BOPD, 0 water, 31 MCF GOR 425/1 in 24 hrs.  
Depth Cleaned Out 6366'

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 6403 TD feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing May 27, 1965

OIL WELL: The production during the first 24 hours was 73 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 34.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 2034	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 3120	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4713	T. Granite	T. Dakota
T. Glorieta 6080	T. Paddock 6178	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1250	1250	Redbed				
1250	1610	360	Redbed and anhy streaks				
1610	2100	490	Anhy				
2100	3585	1485	Anhy and salt				
3585	3837	252	Anhy and sand				
3837	4136	299	Anhy				
4136	4949	823	Lime				
4959	5045	86	Lime and sand				
5045	5095	50	Dolomite and sand				
5095	5234	134	Lime and sand				
5234	5264	30	Dolomite				
5264	6403	1149	Lime and sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By:  
 B. M. BREINING

5-28-65

(Date)

Company or Operator Tidewater Oil Company

Address Box 249, Hobbs, New Mexico

Name: B. M. Breining

Title: Area Engineer