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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-OCC 1-Shell 1-Texas Pacific
1-Houston 1-Sunray III 1-W. B. Osborn, Jr.
1-Midland 1-Sinclair 1-Geo. H. Coates
1-File

Operator
Tidewater Oil Company

Address
Box 249, Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name B. E. Shipp	Well No. 3	Pool Name, Including Formation Lovington Paddock	Kind of Lease State, Federal or Fee Fee
Location Unit Letter A , 660 Feet From The North Line and 660 Feet From The East Line of Section 32 , Township 16 S Range 37 E , NMPM, La County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Shelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1135, Bamece, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 32	Twp. 16	Rge. 37	Is gas actually connected? Yes	When 5-27-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 4-23-65	Date Compl. Ready to Prod. 5-23-65		Total Depth 6403'		P.B.T.D. 6366'			
Pool Lovington Paddock	Name of Producing Formation Paddock		Top Oil/Gas Pay 6166'		Tubing Depth 6322'			
Perforations 6166-6337.5'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		2096'		885			
7-7/8	5-1/2		6402'		1685			
	2-3/8		6332'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-27-65	Date of Test 5-28-65	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure -	Casing Pressure -	Choke Size 2"
Actual Prod. During Test 73	Oil-Bbls. 73	Water-Bbls. -	Gas-MCF 00R 425/1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:
B. M. BREINING

(Signature)

Area Engineer

(Title)

May 28, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply