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SANTA FE			
FILE		Ī	
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
TRANSFORTER	GAS	<u> </u>	
OPERATOR		<u> </u>	
PRORATION OF	ICE		
Operator	Gett	y O	11
Address	P. 0		
Reason(s) for filing	(Check	prope	box

O OIL CONSERVATION COMMISSIC

Form C-104

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS	1		
OPERATOR PROPATION OFFICE	-		
Operator	1		
Getty Oll	Company		
Address		Aoji O	,
	249, Hobbs, New Merrico 8	Ocher (8)	
Reason(s) for filing (Check proper box	_	Other (Please explain)	:
New Well	Change in Transporter of:		
Recompletion	Cil Dry Ga	Fig. 1	!
Change in Cwnership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner	Tidewater Cal Company,	P. O. Box 249, Hobbs, 1	New Mexico 88240
II. DESCRIPTION OF WELL AND	Well No. Fool Name, Including F	ormation Kind of Lea	ise Lease No.
Lease Name		State Enda	ral or Fee Fee
B. E. Shij	pp 4 Lovington	: Iautoca	
Location B 660	Feet From The North Lir	ne and 1980 Feet From	n The
Unit Letter;;	reet from the		
Line of Section 32 To	wnship 16S Range	37E , NMPM,	County
Line of Section 12			
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	roved copy of this form is to be sent)
Name of Authorized Transporter of Oli	or Condensate	Address (Give dutiess to which opp	
Texas New	Mercico Pipaline Co.	Box 1510, Midlan	roved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	!	
Skelly 0il		Box 1135, Eunice	New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is que actuary comments	
give location of tanks.	G 32 16 37	Yes	
If this production is commingled will. IV. COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		m 011 (C F)	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	1 323
		<u>i</u>	Depth Casing Shoe
Perforations			
	THRING CASING AN	ID CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CRSING & FORING SIZE		
TO THE AND DECLIES T	COR ALLOWARIE. (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST I	able for this a	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s eije, eec./
			Choxe Size
Length of Test	Tubing Pressure	Casing Pressure	0
		Water Bhis	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
GAS WELL	The state of the s	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Inping Pressure (Sunt-In)		
		OII CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	OOT 9-10E's
		APPROVED	OCT - 3 1961, 19
	regulations of the Oil Conservation with and that the information give		Miny
	he best of my knowledge and belief	BY	·/
•		SUPERVISO	OR DISTRICT 1

O. x. Wade	
(Signature) Area Superintendent	
(Title) September 30, 1967	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.