NO. OF COPIES RECEIVED										
DISTRIBUTION			NEW MEAILU UIL CUIDER THINK COMMITTER					Form C-101 Revised 1-1-65		
SANTA FE										1
FILE								5A. Indicate T		
U.S.G.S.	_			ŀ		Gas Lease No.				
LAND OFFICE									Ous Lease No.	
OPERATOR							Ļ	mm	mmm	7
								AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		
APPLIC	ATION	FOR PE	ERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agreement Name		
1a. Type of Work							i	7. Olin Agrees		
DRIL	[X]		DEEPEN		PLUG BACK		× 🗆	8. Farm or Lease Name		$\neg$
b. Type of Well					SINGLE X	MULTIP Zo	ue (¯ ]		Shipp	
OIL GAS WELL WEL		OT HE	R		ZONE 2	20		9. Well No.		
2. Name of Operator Tidewater Oil Company						4				
3. Address of Operator									Pool, or Wildcat	
P. (	). В	ox 249	, Hobbs, New	Mexi	.co		l	ovingto	n-Paddock	-
4. Location of Well	LETTER	B	LOCATED 6	60	FEET FROM THE	North	LINE			Ŋ
1980'	FROM T	Fag	t Line of sec.	32	TWP. 16-S	RGE. 37-E	NMPM			$\mathcal{V}$
	<u>III</u>							12. County Lea		
					19. Proposed Depth19A. Formation20. Rotary or C.T.6400'PaddockRotary			Rotary		
21. Elevations (Show wheth	her DF, I	RT, etc.)	21A. Kind & Status Plu Blanket Bo		21B. Drilling Contractor When Permit Received			1		
23. PROPOSED CASING AND CEMENT PROGRAM										

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	2200 '	1000	Surface
<u> </u>	5-1/2"	17#		ow Meter Che	<u>ck Base of Sal</u> t
		<b></b>			
				1	l de la companya de l

Cement volume of oil string to be sufficient to tie back to base of salt. Blowout Preventer to be installed when 8-5/8" casing is set at 2200'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby Signed	centry that the information	on above is true and co		Authorized En	mplovee	Date	9, 1965	
	(This space for	State Use)	<u></u>	· · · · · · · · · · · · · · · · · · ·				
APPROV	ED BY		TITLE_			DATE	· · · · · · · · · · · · · · · · · · ·	

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CONDITIONS OF APPROVAL, IF ANY:

## NEW 1 CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PLA.

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	All distances must be	from the outer boundaries of	the Section.					
Operator Tidewater Oil Co	ompany	B. E. Ship	p	Well No. 4				
Unit Letter Section B 32	Township 16-S	Range 37-E	County Lea					
Actual Footage Location of Well:	Nonth	1980 fee	t from the East	14				
660 feet from the Ground Level Elev: Producing Pade	North line and Formation lock	Pool Lovington-Pa	Dedic	line ated Acreage: 40 Acres				
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling. etc?								
Yes No I	f answer is "yes," type	of consolidation						
If answer is "no," list this form if necessary.)_		criptions which have a	ctually been consolidated.	(Use reverse side of				
No allowable will be ass	igned to the well until a	ll interests have been rd unit, eliminating suc	consolidated (by communit ch interests, has been appr	ization, unitization, oved by the Commis-				
			CER	TIFICATION				
	<b>9</b> - 660	1980'	tained herein is	that the information con- true and complete to the rledge and belief.				
			Name					
			Position	1. anne				
			Company	d Employee Oil Company				
			April 9,					
			shown on this p notes of actual under my super	y that the well location lat was plotted from field surveys made by me or vision, and that the same errect to the best of my belief.				
		1	Date Surveyed April	9, 1965				
	•		Registered Profes and/or Land Surve	sional Engineer				
0 330 660 190 1820 1650	1980, 2310 2640 20	00 1500 1000	Request of the second s	465 Texas				